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(Note: This page is for recording revisions and changes to the SPCC document. They may include revisions and updates that do not necessarily require PE recertification)

Description of Change	Revision Date	Prepared By
SPCC (TT&R) Introduction 9. Technical Amendment Logs and PE Certification of Technical Plan Amendments Certifications	4/29/2019	
SPCC (TT&R) Introduction 4. Professional Engineer Certification	4/29/2019	
SPCC (TT&R) 1 - Spill Prevention Control and Countermeasure Plan Part V - Spill Countermeasures A. Discovery	4/29/2019	
SPCC (TT&R) 1 - Spill Prevention Control and Countermeasure Plan Part II - Storage Capacity, Type and Quantity of Potential Spills E. Inspection and Testing Procedures (40 CFR 112.7(e)) 1. General Inspection Procedures	4/29/2019	
SPCC (TT&R) 1 - Spill Prevention Control and Countermeasure Plan Part III - Spill Prevention, Control and Countermeasure Plan Requirements C. Bulk Storage Containers (40 CFR 112.8(c)) 11. Mobile and Portable Containers (40 CFR 112.8(c)(11))	4/29/2019	
SPCC (TT&R) 1 - Spill Prevention Control and Countermeasure Plan Part V - Spill Countermeasures D. Notification of Spill at the Load Rack	4/29/2019	
SPCC (TT&R) 1 - Spill Prevention Control and Countermeasure Plan Part I - General Information E. Emergency Telephone Numbers (40 CFR 112.7(a)(3)(v)) Internal Notifications and Telephone Numbers Emergency Response Personnel and Business Unit Notifications confidential	5/10/2019	
SPCC (TT&R) 1 - Spill Prevention Control and Countermeasure Plan Part I - General Information E. Emergency Telephone Numbers (40 CFR 112.7(a)(3)(v)) Internal Notifications and Telephone Numbers Emergency Response Contractors Update Clean Harbors Environmental Services, Inc.	5/10/2019	
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Introduction

2. RECORD OF CHANGES, CONTINUED

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SPCC (TT&R) 1 - Sp Prevent on Contro and Countermeasure Pan Part I - Genera Informaton E. Emergency Te ephone Numbers (40 CFR 112.7(a)(3)(v)) Interna Not fcatons and Te ephone Numbers Emergency Response Personne and Bus ness Unt Not fcatons Update confidential	9/11/2019	
SPCC (TT&R) 1 - Sp Prevent on Contro and Countermeasure Pan Part I - Genera Informaton E. Emergency Te ephone Numbers (40 CFR 112.7(a)(3)(v)) Interna Not fcatons and Te ephone Numbers Fac ty Response Team Update confident	9/11/2019	
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SPCC (TT&R) Introducton 9. Techn ca Amendment Logs and PE Cert fcaton of Techn ca Pan Amendments	9/11/2019	
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SPCC (TT&R) 1 - Sp Prevent on Contro and Countermeasure Pan Part II - Storage Capac ty Type and Quant ty of Potenta Sp s C. Potenta for Other Equ pment Fa ure & Contro C. Potenta for Other Equ pment Fa ure & Contro	9/17/2019	

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Description of Change	Revision Date	Prepared By
SPCC (TT&R) 1 - Sp Prevent on Contro and Countermeasure Pan Part II - Storage Capacity, Type and Quantity of Potent a Sp s E. Inspection and Testing Procedures (40 CFR 112.7(e))	9/17/2019	
SPCC (TT&R) 1 - Sp Prevent on Contro and Countermeasure Pan Part II - Storage Capacity, Type and Quantity of Potent a Sp s E. Inspection and Testing Procedures (40 CFR 112.7(e)) 1. General Inspection Procedures	9/17/2019	
SPCC (TT&R) 1 - Sp Prevent on Contro and Countermeasure Pan Part II - Storage Capacity, Type and Quantity of Potent a Sp s F. Personnel Training and Discharge Prevention Procedures (40 CFR 112.7(f)) 1. Training for On Hand ng Personnel (40 CFR 112.7(f)(1))	9/17/2019	
SPCC (TT&R) 1 - Sp Prevent on Contro and Countermeasure Pan Part II - Storage Capacity, Type and Quantity of Potent a Sp s F. Personnel Training and Discharge Prevention Procedures (40 CFR 112.7(f)) 3. Discharge Prevention Briefings (40 CFR 112.7(f)(3))	9/17/2019	
SPCC (TT&R) 1 - Sp Prevent on Contro and Countermeasure Pan Part II - Storage Capacity, Type and Quantity of Potent a Sp s G. Security (40 CFR 112.7(g)) 2. Control of Product Flow and Drain Vases	9/17/2019	
SPCC (TT&R) 1 - Sp Prevent on Contro and Countermeasure Pan Part II - Storage Capacity, Type and Quantity of Potent a Sp s H. Tank Car and Tank Truck Loading/Unloading Racks (40 CFR 112.7(h)) 1. Description of Loading/Unloading Rack/Area Drainage and Secondary Containment (40 CFR 112.7(h)(1))	9/17/2019	
SPCC (TT&R) 1 - Sp Prevent on Contro and Countermeasure Pan Part II - Storage Capacity, Type and Quantity of Potent a Sp s C. Potent a for Other Equipment Failure & Control	9/17/2019	
SPCC (TT&R) 1 - Sp Prevent on Contro and Countermeasure Pan Part I - General Information E. Emergency Telephone Numbers (40 CFR 112.7(a)(3)(v)) confidential	9/18/2019	
SPCC (TT&R) 1 - Sp Prevent on Contro and Countermeasure Pan Part IV - Sp Controls A. Secondary Containment	9/19/2019	
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SPCC (TT&R) 1 - Sp Prevent on Contro and Countermeasure Pan Part I - Genera Informaton E. Emergency Te ephone Numbers (40 CFR 112.7(a)(3)(v)) O Sp Remova Organ zations (OSROs) Update US Eco ogy(EQ)	9/19/2019	
SPCC (TT&R) 1 - Sp Prevent on Contro and Countermeasure Pan Part II - Storage Capac ty Type and Quant ty of Potenta Sp s H. Tank Car and Tank Truck Load ng/Un oad ng Racks (40 CFR 112.7(h)) 4. Load ng/Un oad ng Areas and Genera Secondary Conta nment	9/19/2019	
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SPCC (TT&R) 1 - Sp Prevent on Contro and Countermeasure Pan Part I - Genera Informaton E. Emergency Te ephone Numbers (40 CFR 112.7(a)(3)(v)) Interna Notfcations and Te ephone Numbers Emergency Response Personne confidential	9/25/2019	
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SPCC (TT&R) 1 - Sp Prevent on Contro and Countermeasure Pan Part I - Genera Informaton E. Emergency Te ephone Numbers (40 CFR 112.7(a)(3)(v)) Interna Notfcations and Te ephone Numbers Emergency Response Personne and Bus ness Unt Notfcations Update confidential	10/5/2019	
SPCC (TT&R) 1 - Sp Prevent on Contro and Countermeasure Pan Part I - Genera Informaton E. Emergency Te ephone Numbers (40 CFR 112.7(a)(3)(v)) Interna Notfcations and Te ephone Numbers Emergency Response Contractors Update C ean Harbors Environmenta Servces, Inc.	10/14/2019	
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SPCC (TT&R) Introduction 1. SPCC Plan Distribution Update TTR Team View On-Line Document Manager	12/3/2019	
SPCC (TT&R) 1 - Sp Prevention Control and Countermeasure Plan Part I - General Information E. Emergency Telephone Numbers (40 CFR 112.7(a)(3)(v)) Internal Notifications and Telephone Numbers Facility Response Team Remove confid confid Environmental Professional	1/16/2020	
SPCC (TT&R) 1 - Sp Prevention Control and Countermeasure Plan Part I - General Information E. Emergency Telephone Numbers (40 CFR 112.7(a)(3)(v)) Internal Notifications and Telephone Numbers Facility Response Team Insert confid conf	1/16/2020	
SPCC (TT&R) 1 - Sp Prevention Control and Countermeasure Plan Part I - General Information E. Emergency Telephone Numbers (40 CFR 112.7(a)(3)(v)) Internal Notifications and Telephone Numbers Facility Response Team Update confid conf	1/16/2020	
SPCC (TT&R) 1 - Sp Prevention Control and Countermeasure Plan Part I - General Information E. Emergency Telephone Numbers (40 CFR 112.7(a)(3)(v)) Internal Notifications and Telephone Numbers Emergency Response Personnel and Business Unit Notifications Remove confidential Environmental Professional	1/16/2020	
SPCC (TT&R) 1 - Sp Prevention Control and Countermeasure Plan Part I - General Information E. Emergency Telephone Numbers (40 CFR 112.7(a)(3)(v)) Internal Notifications and Telephone Numbers Emergency Response Personnel and Business Unit Notifications Insert confidential Env. Professional	1/16/2020	
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SPCC (TT&R) 1 - Sp Prevention Control and Countermeasure Plan Part I - General Information E. Emergency Telephone Numbers (40 CFR 112.7(a)(3)(v)) Internal Notifications and Telephone Numbers Emergency Response Contractors Update Young's Environmental Cleanup	1/20/2020	

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2. RECORD OF CHANGES, CONTINUED

Description of Change	Revision Date	Prepared By
SPCC (TT&R) 1 - Sp Prevent on Contro and Countermeasure Pan Part I - Genera Informaton E. Emergency Te ephone Numbers (40 CFR 112.7(a)(3)(v)) O Sp Remova Organ zat ons (OSROs) Update Young's Environmenta C eanup	1/20/2020	
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SPCC (TT&R) Introduct on 1. SPCC Pan D str but on	2/7/2020	

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3. SPCC PLAN CROSS-REFERENCE TO 40 CFR 112

The Regulatory Cross-Reference Table provides a listing of the Federal SPCC regulatory citations and a cross-reference to the applicable section of this plan. This table is intended to assist facility personnel in determining if specific planning requirements are applicable to the facility, and to assist Agency inspectors in assessing compliance with the regulations.

SPCC GENERAL APPLICABILITY – 40 CFR 112.1			
Citation	Subject from 40 CFR 112	Location in Plan	Page No.
112.1	Facility is regulated as it has an aggregate aboveground oil storage capacity of over 1,320 US gallons	Part I - General Information	1 - 5
	Facility is a non-transportation-related facility engaged in drilling, production, gathering, storage, processing, refining, transferring, distributing, using, or consuming oil and oil products, which due to its location could reasonably be expected to discharge oil into or upon the navigable waters of the United States.	Part I - General Information	1 - 5
FACILITY RESPONSE PLAN (FRP) APPLICABILITY – 40 CFR 112.20(f)			
Citation	Subject from 40 CFR 112	Location in Plan	Page No.
	Facility transfer over water to or from vessels and has a total oil storage capacity of greater than or equal to 42,000 US gallons	Introduction - Substantive Harm Criteria Certification	Intro - 40
	Facility has a total oil storage capacity of at least 1 million US gallons	Introduction - Substantive Harm Criteria Certification	Intro - 40
	Facility has completed and signed copy of Appendix C, Attachment C-II, "Certification of the Applicability of the Substantive Harm Criteria."	Introduction - Substantive Harm Criteria Certification	Intro - 40
REQUIREMENTS FOR PREPARATION AND IMPLEMENTATION OF A SPCC PLAN – 40 CFR 112.3			
Citation	Subject from 40 CFR 112	Location in Plan	Page No.
112.3(a)	Plan prepared and/or amended and fully implemented by Nov 10, 2011	Introduction - Certification History	Intro - 36
112.3(d)	Professional engineer's certification	Introduction, PE Certification	Intro - 31
112.3(e)(1)	112.3(e)(1)	Introduction, Location of Plan	Intro - 33
AMENDMENTS OF SPCC PLAN BY REGIONAL ADMINISTRATOR (RA) – 40 CFR 112.4			
Citation	Subject from 40 CFR 112	Location in Plan	Page No.
112.4(a),(c)	Has the facility discharged more than 1000 US gallons of oil in a single reportable discharge or more than 42 gallons in each of two reportable discharges in a 12 month period	Introduction and Section 2 - Spill History	Intro - 1, 2 - 2
112.4(d),(e)	Have changes been required by the RA been implemented in the plan.	Introduction	Intro - 1
AMENDMENT OF SPCC PLAN BY THE OWNER OR OPERATOR - 40 CFR 112.5			
Citation	Subject from 40 CFR 112	Location in Plan	Page No.
112.5(a)	SPCC Plan Amendment statement	Introduction	Intro - 1
112.5(b)	Review and evaluation completed at least once every five years.	Introduction	Intro - 1
112.5(b)	Plan amended within six months to include more effective prevention and control technology	Introduction - Certification History	Intro - 36
112.5(b)	Plan amended within six months to include more effective prevention and control technology	Introduction - Certification History	Intro - 36
112.5(b)	Amendment implemented within six months	Introduction - Certification History	Intro - 36

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3. SPCC PLAN CROSS-REFERENCE TO 40 CFR 112, CONTINUED

AMENDMENT OF SPCC PLAN BY THE OWNER OR OPERATOR - 40 CFR 112.5, Continued			
Citation	Subject from 40 CFR 112	Location in Plan	Page No.
112.5(b)	Five year Plan review and evaluation documented	Introduction	Intro - 36
112.5(c)	PE Certification of technical Plan amendments	Introduction	Intro - 1
GENERAL SPCC REQUIREMENTS – 40 CFR 112.7			
Citation	Subject from 40 CFR 112	Location in Plan	Page No.
112.7(a)	Preparation of a SPCC Plan	Section 1, Part I	1 - 5
112.7(a)(1)	Discussion of facility's conformance with Part 112.	Section 1, Part I.A	1 - 5
112.7(a)(2)	Discussion of facility compliance and deviation	Section 1, Part I.B.	1 - 6
112.7(a)(3)	Facility description	Section 1, Part I.C.	1 - 7
112.7(a)(3)	Facility diagram with regulated fixed containers, mobile containers, buried tanks, transfer stations and connecting pipes	Section 1, Part I.D and Section 4, Maps and Drawings	1 - 8, 4 - 7
112.7(a)(3)(i)	List of containers, type of oil, and storage capacity	Section 1, Part II.A	1 - 19
112.7(a)(3)(ii)	Discharge prevention measures	Section 1, Part II.A; Part II.C and Part II.E	1 - 19, 1 - 24, 1 - 27
112.7(a)(3)(iii)	Discharge control and secondary containment	Section 1, Part II.A and Section 1, Part IV.A	1 - 19, 1 - 54
112.7(a)(3)(v)	Countermeasures for discharge discovery, response and cleanup by facility and contractor	Section 1, Part V	1 - 56
112.7(a)(3)(vi)	Methods of disposal of recovered materials	Section 1, Part V.E	1 - 57
112.7(a)(3)(vii)	Contact list and phone number	Section 1, Part I.E and Part V (more detailed lists found in the Facility Response Plan)	1 - 9, 1 - 56
112.7(a)(4)	Spill Notification Information (Does not apply if facility has a FRP)	Section 1, Part I, F. and Section 1, Part V and the facility has an FRP	1 - 17, 1 - 56
112.7(a)(5)	Plan organization describing procedures so it can be readily used in an emergency (Does not apply if facility has a FRP)	Facility has an FRP	
112.7(b)	Prediction of spill direction, rate of flow, total quantity of oil to be discharged for each type of major equipment failure where experience indicates a reasonable potential for equipment failure	Section 1, Part II.A & B & C and Section 4- Site & Flow Diagram	1 - 19, 1 - 22, 1 - 24, 4 - 6
112.7(c)	Appropriate containment and/or diversionary structures or equipment	Section 1, Part II. C	1 - 24
112.7(c)	Bulk storage containers	Section 1, Part II.C & Part III.C.2	1 - 24, 1 - 45
112.7(c)	Mobile/portable containers	Section 1, Part II.C and Part III.C.11	1 - 24, 1 - 49
112.7(c)	Offshore operational equipment	Section 1, Part II.C & K	1 - 24, 1 - 39
112.7(c)	Offshore manufacturing equipment	N/A	
112.7(c)	Piping and related appurtenances	Section 1, Part II.C	1 - 24

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3. SPCC PLAN CROSS-REFERENCE TO 40 CFR 112, CONTINUED

GENERAL SPCC REQUIREMENTS – 40 CFR 112.7, Continued			
Citation	Subject from 40 CFR 112	Location in Plan	Page No.
112.7(c)	Mobilize refuelers	N/A	
112.7(c)	Transfer areas, equipment and activities	Section 1, Part II.C	1 - 24
112.7(c)	Identify any other off-site equipment or activities not listed above	Section 1, Part II.C & Part II.K	1 - 24, 1 - 39
112.7(d)	Provisions for impracticability	Section 1, Part I.D	1 - 8
112.7(d)(1)	Oil Spill Contingency Plan (not required if the facility has an FRP)	Facility has an FRP	
112.7(d)(2)	Management written commitment to respond (not required if the facility has an FRP)	Introduction Section and Facility has an FRP	Intro - 1
112.7(e)	Inspections and tests conducted in accordance with written procedures	Section 1, Part II.E	1 - 27
112.7(e)	Record of inspection or tests signed by supervisor or inspector	Section 1, Part II.E and Section 3—Inspection Records	1 - 27, 3 - 7
112.7(e)	Records kept at facility or with Plan for at least 3 years	Section 1, Part II.E and Section 3—Inspection Records	1 - 27, 3 - 7
112.7(f)	Training	Section 1, Part II.F	1 - 30
112.7(f)(1)	Training of on-handing personnel in operation and maintenance of equipment to prevent discharges; discharge procedure protocols; appropriate pollution controls, rules and regulations; general facility operations; and contents of SPCC plan	Section 1, Part II.F.1	1 - 30
112.7(f)(2)	Persons designated as accountable for discharge prevention at the facility	Introduction Section & Section 1, Part II.F.2	Intro - 1, 1 - 30
112.7(f)(3)	Discharge prevention briefings conducted at least once a year for on-handing personnel to assure adequate understanding of the Plan	Section 1, Part II.F.3	1 - 30
112.7(g)	Security	Section 1, Part II.G	1 - 31
	Secure and control access to the on-handing, processing and storage area;	Section 1, Part II.G	1 - 31
	Secure master flow and drain valves;	Section 1, Part II.G	1 - 31
	Secure out of services and loading/unloading connections of pipelines; and	Section 1, Part II.G	1 - 31
	Address the appropriateness of security lighting to both prevent acts of vandalism and assist in the discovery of discharges.	Section 1, Part II.G	1 - 31
112.7(h)	Tank car and tank truck loading/unloading is present at this facility	Section 1, Part II.H	1 - 33
112.7(h)(1)	Does loading/unloading rack drainage flow to catch basin or treatment facility designed to handle discharges or use a quick drainage system?	Section 1, Part II.H.1	1 - 34
112.7(h)(1)	Containment system hold at least the maximum capacity of the largest single compartment of a tank car/truck loaded/unloaded at the facility	Section 1, Part II.H.1	1 - 34

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3. SPCC PLAN CROSS-REFERENCE TO 40 CFR 112, CONTINUED

GENERAL SPCC REQUIREMENTS – 40 CFR 112.7, Continued			
Citation	Subject from 40 CFR 112	Location in Plan	Page No.
112.7(h)(2)	Anti-ratchet warning light or physical barriers, warning signs, wheel chocks, or vehicle brake anti-ratchet system in the area adjacent to the loading or unloading rack to prevent vehicles from departing before complete disconnection of flexible or fixed transfer hoses.	Section 1, Part II.H.2	1 - 35
112.7(h)(3)	Lower-most drains and outlets on tank cars/trucks inspected prior to filling/departure, and, if necessary ensure that they are tightened, adjusted, or replaced to prevent quid discharge when transit	Section 1, Part II.H.3	1 - 35
112.7(i)	Brittle fracture evaluation of field-constructed aboveground storage tanks.	Section 1, Part II, I	1 - 37
112.7(j)	Discussion of conformance with applicable more stringent State rules, regulations, and guidelines and other effective discharge prevention and containment procedures listed in 40 CFR 112.	Section 1, Part I A and Section 1, Part II. J	1 - 5, 1 - 38
112.7(k)	Qualified oil-filled Operations Equipment	Section 1, Part II.K	1 - 39
112.7(k)(1)	Secondary Containment provided in accordance with 112.7(c)	Section 1, Part II.K.1	1 - 39
112.7(k)(2)	Alternative measure described below (confirm eligibility)	Section 1, Part II.K.2	1 - 39
ON SHORE FACILITIES (EXCLUDING PRODUCTION) – 40 CFR 112.8			
Citation	Subject from 40 CFR 112	Location in Plan	Page No.
112.8(b)	Facility Drainage	Section 1, Part III.B	1 - 41
	Diked Areas		
112.8(b)(1)	Restricted by valves, except where facility systems are designed to control such discharge OR	Section 1, Part III.B.1	1 - 41
112.8(b)(2)	Drainage from diked storage areas: manual activated pumps or ejectors are used and the condition or the accumulation is inspected prior to draining dike to ensure no overflow discharge.	Section 1, Part III.B.2	1 - 42
	Undiked Areas		
112.8(b)(3)	Drainage from undiked areas with a potential for discharge designed to flow into ponds, lagoons, or catchment basins to retain or return to facility. Catchment basin located away from food areas.	Section 1, Part III.B.3	1 - 43
112.8(b)(4)	If facility drainage not engineered using drainage flows into ponds, lagoons, or catchment basins; then the facility is equipped with a diversion system to retain on the facility in the event of an uncontrolled discharge.	Section 1, Part III.B.4	1 - 43

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3. SPCC PLAN CROSS-REFERENCE TO 40 CFR 112, CONTINUED

ON SHORE FACILITIES (EXCLUDING PRODUCTION) – 40 CFR 112.8, Continued			
Citation	Subject from 40 CFR 112	Location in Plan	Page No.
112.8(b)(5)	Are facility drainage waters continuously treated in more than one treatment unit and pump transfer is needed. IF YES	Section 1, Part III.B.5	1 - 43
112.8(b)(5)	Two " ft" pumps available and at least one permanently installed.	Section 1, Part III.B.5	1 - 43
112.8(b)(5)	Facility drainage systems engineered to prevent a discharge as described in 112.1 (b) in the case of equipment failure or human error	Section 1, Part III.B.5	1 - 43
112.8(c)	Bulk Storage Containers	Section 1, Part III.C	1 - 44
112.8(c)(1)	Containers materials and construction are compatible with material stored and conditions of storage such as pressure and temperature.	Section 1, Part II.A and Section 1, Part III.C	1 - 19, 1 - 44
112.8(c)(2)	Construct a bulk storage tank installations with secondary containment to hold capacity of the largest container and sufficient freeboard for precipitation	Section 1, Part II.A and Section 1, Part III.C	1 - 19, 1 - 44
112.8(c)(2)	Diked areas are sufficiently impervious to contain discharged oil or	Section 1, Part III.C	1 - 44
112.8(c)(2)	Alternatively, any discharged to a drainage trench system will be safely confined in a facility catchment basin or holding pond.	Section 1, Part III.C and Section 4, Maps and Drawing (Site & Flow Diagram)	1 - 44, 4 - 6
112.8(c)(3)	Is there drainage of uncontaminated rainwater from diked areas into a storm drain or water course:	Section 1, Part III.C.3	1 - 46
IF YES	Bypass valve normally sea closed	Section 1, Part III.C.3	1 - 46
IF YES	Retained rainwater is inspected to ensure that its presence will not cause a discharge in harmful quantities	Section 1, Part III.C.3	1 - 46
IF YES	Bypass valve opened and resealed under responsible supervision	Section 1, Part III.C.3	1 - 46
IF YES	Adequate records of drainage are kept, for example, records required under permits issued in accordance with NPDES program requirements	Section 1, Part III.C.3	1 - 46
112.8(c)(4)	For completely buried metallic tanks installed on or after January 10, 1974 (if not exempt from SPCC regulations because subject to all of the technical requirements of 40 CFR part 280 or 281)	Section 1, Part III.C.4	1 - 46
	Provide corrosion protection with coatings or cathodic protection compatible with local soil conditions	Section 1, Part III.C.4	1 - 46
	Regular leak testing conducted	Section 1, Part III.C.4	1 - 46
112.8(c)(5)	Buried section of partially buried or bunkered metallic tanks protected from corrosion with coating or cathodic protection compatible with local soil conditions	Section 1, Part III.C.5	1 - 46
112.8(c)(6)	Test or inspect each aboveground container for integrity or a regular schedule and whenever you make material repairs.	Section 1, Part III.C.6 and Section 3	1 - 47, 3 - 7

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September 11, 2019

SPCC (TT&R)

Introduction

3. SPCC PLAN CROSS-REFERENCE TO 40 CFR 112, CONTINUED

ON SHORE FACILITIES (EXCLUDING PRODUCTION) – 40 CFR 112.8, Continued			
Citation	Subject from 40 CFR 112	Location in Plan	Page No.
112.8(c)(6)	The frequency and type of testing and inspections are documented, are in accordance with industry standards and take into account the container size, configuration and design	Section 1, Part III.C.6 and Section 3	1 - 47, 3 - 7
112.8(c)(6)	Comparison records of aboveground container integrity testing are maintained	Section 1, Part III.C.6 and Section 3	1 - 47, 3 - 7
112.8(c)(6)	Container supports and foundations are regularly inspected	Section 1, Part III.C.6 and Section 3	1 - 47, 3 - 7
112.8(c)(6)	Outside of containers frequently inspected for signs of deterioration, discharges, or accumulation of oils in designated areas	Section 1, Part III.C.6 and Section 3	1 - 47, 3 - 7
112.8(c)(6)	Records of all inspections and tests maintained. Records of inspections and tests kept under usual and customary business practices with suffice.	Section 1, Part III.C.6 and Section 3	1 - 47, 3 - 7
112.8(c)(7)	Leakage through defective internal heating coils controlled:	Section 1, Part III.C.7	1 - 48
112.8(c)(8)	Each container equipped with at least one of the following for quid level sensing:	Section 1, Part II.E and III.C.8	1 - 27, 1 - 48
	High quid level alarms with an audible or visual signal at a constantly attended operation or surveillance station, or audible alarm in smaller facilities	Section 1, Part II.E and III.C.8	1 - 27, 1 - 48
	High level pump cutoff devices set to stop flow at a predetermined container content level	Section 1, Part II.E and III.C.8	1 - 27, 1 - 48
	Direct audible or code signal communication between container gauger and pumping station	Section 1, Part II.E and III.C.8	1 - 27, 1 - 48
	Fast response system for determining quid level (such as digital computers, teleprocessor or direct vision gauges) and a person present to monitor gauges and overhauling of bulk container	Section 1, Part II.E and III.C.8	1 - 27, 1 - 48
	Regularly test quid level sensing devices to ensure proper operations	Section 1, Part II.E, Part III.C.8 and Section 3	
112.8(c)(9)	Effluent treatment facilities observed frequently enough to detect possible system upset that could cause a discharge in harmful quantities	Section 1, Part III.C.9	1 - 49
112.8(c)(10)	Vs bed discharges which result in a loss of oil from the container, including but not limited to seams, gaskets, piping pumps valves, rivets and bolts are promptly corrected and oil in designated areas is promptly removed.	Section 1, Part III.C.10	1 - 49
112.8(c)(11)	Movable or portable containers positioned to prevent a discharge in harmful quantities	Section 1, Part III.C.11	1 - 49
	Movable or portable containers (excluding movable refuelers and other non-transportation-related tank trucks) have secondary containment with sufficient capacity to contain the largest single compartment or container and sufficient freeboard to contain precipitation	Section 1, Part III.C.11	1 - 49

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SPCC (TT&R)

Introduction

3. SPCC PLAN CROSS-REFERENCE TO 40 CFR 112, CONTINUED

ON SHORE FACILITIES (EXCLUDING PRODUCTION) – 40 CFR 112.8, Continued			
Citation	Subject from 40 CFR 112	Location in Plan	Page No.
112.8(d)	Facility transfer operations, pumping and facility process	Section 1, Part III.D	1 - 50
112.8(d)(1)	Buried piping installed or replaced on or after August 16, 2002 has protective wrapping or coating	Section 1, Part III, D	1 - 50
112.8(d)(1)	Buried piping installed or replaced on or after August 16, 2002 is also cathodically protected or otherwise satisfies corrosion protection standards for piping in 40 CFR part 280 or 281	Section 1, Part III, D.1	1 - 51
112.8(d)(1)	Buried piping exposed for any reason is inspected for deterioration; corrosion damage is examined; and corrective actions taken	Section 1, Part III, D.1	1 - 51
112.8(d)(2)	Piping terminal connection at the transfer points marked as to or ground capped or blank-fanged when not in service or in standby service for an extended time.	Section 1, Part III, D.2	1 - 52
112.8(d)(3)	Pipe supports are properly designed to minimize abrasion and corrosion and allow for expansion and contraction	Section 1, Part III, D.3	1 - 52
112.8(d)(4)	Aboveground valves, piping, and appurtenances such as flange joints, expansion joints, valve glands and bodies, catch pans, pipe line supports, locking of valves, and metal surfaces are inspected regularly to assess the condition	Section 1, Part III, D.4	1 - 53
112.8(d)(4)	Integrity and leak testing conducted on buried piping at the time of installation, modification, construction, relocation, or replacement	Section 1, Part III, D.4	1 - 53
112.8(d)(5)	Vehicles warned so that no vehicle endangers aboveground piping and other oil transfer operations	Section 1, Part III, D.5	1 - 53

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SPCC (TT&R)

Introduction

4. PROFESSIONAL ENGINEER CERTIFICATION

(40 CFR 112.3(d))

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SPOC (TT&R)

Introduction

D. PROFESSIONAL ENGINEER CERTIFICATION (40 CFR 112.3(d))

**Professional Engineer Certification
Spill Prevention Control and Countermeasure
Oregon Ohio Terminal**

I hereby certify that I have visited and examined the Oregon Terminal and I attest that I am familiar with the provisions of 40 CFR 112; that this SPCC Plan has been prepared in accordance with good engineering practices and the requirements in 40 CFR 112; that the procedures for required inspections and testing have been established; and that this plan is adequate for the facility.

Exceptions: 1. Portions of the product delivery piping between the pipeline manifold and storage tanks are not within general secondary containment. I recommend that general secondary containment be provided as required in 40 CFR 112.7(c). 2. A portion of the ethanol delivery piping is not in general secondary containment between the ethanol offload and the ethanol storage tank. I recommend that general secondary containment be provided as required in 40 CFR 112.7(c)

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4. PROFESSIONAL ENGINEER CERTIFICATION, CONTINUED

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SPOC (TT&R)

Introduction

M. Additional Documentation

- Correspondence
- Past P.E. Certifications

PAST P.E. CERTIFICATION

MARATHON PETROLEUM COMPANY LLC
OREGON, OH, LIGHT PRODUCTS TERMINAL
SPILL PREVENTION, CONTROL, AND COUNTERMEASURE PLAN
PROFESSIONAL ENGINEER CERTIFICATION

I hereby certify that I have visited and examined the Oregon, OH, Terminal and attest that I am familiar with the provisions of 40 CFR 112; that this SPCC Plan has been prepared in accordance with good engineering practices and the requirements in 40 CFR 112; that the procedures for required inspections and testing have been established; and that this plan is adequate for the facility.

Exception: Soil permeability tests have not been conducted for the secondary containment dike walls and dike floors. The exact permeability is not known.

Recommendations: 1. Ensure that the drainage from around the Pipe Line Receipt Manifold and the piping between the manifold and storage tanks dikes on the west side of the terminal has adequate containment. Consideration should be given to grading or construction of a small containment area there to prevent any release from flowing west towards the Amlosch Ditch. 2. The berm between the pond and the Amlosch Ditch at the northwest corner of the terminal is fairly narrow should be periodically examined to ensure continued structural stability.

confidential



5. LOCATION OF THE SPCC PLAN

(40 CFR 112.3(e)(1))

In accordance with 40 CFR 112.3(e)(1), a complete copy of the SPCC Plan is maintained electronically in **confidential** software application.

6. AMENDMENT OF SPCC PLAN BY REGIONAL ADMINISTRATOR

(40 CFR 112.4)

1. Reportable discharges (40 CFR 112.4(a) and (b) and (c)).

2. Changes required by the Regional Administrator (40 CFR 112.4(d) and (e))

There have been no amendments to this plan requested by the EPA Regional Administrator.

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SPCC (TT&R)

Introduction

7. AMENDMENT OF SPCC PLAN BY OWNER OR OPERATOR

(40 CFR 112.5)

In accordance with 40 CFR, Part 112, the company has prepared a Spill Prevention Control and Countermeasure (SPCC) Plan for the facility. Technical Amendment requirements for SPCC Plans as per 40 CFR 112.5 are noted below:

a. General Requirement for Technical Amendments

Amend the SPCC Plan for your facility in accordance with the general requirements in Part 112.7, and with any specific section of this part applicable to your facility, when there is a change in the facility design, construction, operation, or maintenance that materially affects its potential for a discharge as described in Part 112.1 (b). Examples of changes that may require amendment of the Plan include, but are not limited to: commissioning or decommissioning containers; replacement, reconstruction, or movement of containers; reconstruction, replacement, or installation of piping systems; construction or demolition that might alter secondary containment structures; changes of product or service; or revision of standard operation or maintenance procedures at a facility. An amendment made under this section must be prepared within six months, and implemented as soon as possible, but not later than six months following preparation of the amendment.

b. SPCC Plan Review Requirements

Notwithstanding compliance with paragraph (a) of this section, complete a review and evaluation of the SPCC Plan at least once every five years from the date your facility becomes subject to this part; or if your facility was in operation on or before August 16, 2002, five years from the date your last review was required under this part. As a result of this review and evaluation, you must amend your SPCC Plan within six months of the review to include more effective prevention and control technology if such technology has been field-proven at the time of the review and will significantly reduce the likelihood of a discharge as described in Part 112.1 (b) from the facility. You must implement any amendment as soon as possible, but not later than six months following preparation of any amendment. You must document your completion of the review and evaluation, and must sign a statement as to whether you will amend the Plan, either at the beginning or the end of the Plan or in a log or appendix to the Plan. The following words will suffice, "I have completed review and evaluation of the SPCC Plan for (name of facility) on (date), and will (will not) amend the Plan as a result."

c. Professional Engineer (PE) Certification Requirements

A Professional Engineer certifies any technical amendment to your Plan in accordance with Part 112.3 (d).

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SPCC (TT&R)

Introduction

8. FIVE-YEAR PLAN REVIEW AND EVALUATION

(40 CFR 112.5(b))

Review Date	Review Results		Name and Signature of person who completed the plan review.	
	WILL AMEND	WILL NOT AMEND	Printed Name	Signature
7/29/2015	<input checked="" type="checkbox"/>	<input type="checkbox"/>	J confidential	

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SPCC (TT&R)
Introduction

9. TECHNICAL AMENDMENT LOGS AND PE CERTIFICATION OF TECHNICAL PLAN AMENDMENTS

Any technical amendments to the plans required to be certified by a professional engineer in accordance with the requirements of 40 CFR 112.3(d):

Review Date	Description of Technical Amendment	Name of Person Certifying the Technical Amendment
07/01/2014	Please see following page.	confidential
08/06/2018	TA for removal of confidential new confidential 6, changes made to confidential	confidential

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SPCC (TT&R)

Introduction

Certifications

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SPOC (TT&R)

Introduction

I. PROFESSIONAL ENGINEER (PE) CERTIFICATION OF TECHNICAL PLAN AMENDMENTS (40 CFR 112.5(c))

Past technical amendments have been incorporated into this plan. A copy of the technical amendment can be found below:

MARATHON PETROLEUM COMPANY LP
OREGON OH LIGHT PRODUCTS TERMINAL
SPILL PREVENTION, CONTROL, AND COUNTERMEASURE PLAN
CERTIFICATION OF TECHNICAL AMENDMENTS TO SPCC PLAN

This page is used to show the Certification of Technical Amendments to the SPCC Plan.

Technical Amendments to the Plan will be made, recorded, and certified by a Professional Engineer (P.E.) below. The P.E.'s seal with signature and date across the seal should be placed in the designated space provided.

The regulations require a technical amendment when there is a change in the facility design, construction, operation, or maintenance that materially affects the facility's potential for a discharge to navigable waters.

confidential

Description of Technical Amendment	P.E. Registration (Number and State), Seal, Signature, and Date
<ul style="list-style-type: none">Please see the following page.	<p>STATE OF OREGON</p> <p>confidential</p> <p>July 1, 2014</p>

Oregon OH Light Products Terminal
Description of Technical Amendments

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Certifications, Continued

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SPCC (TT&R)

Introduction

Description of Oregon Terminal Light Products Technical Amendment August 6, 2018

**Professional Engineer (P.E.) Registration
(Number and State), Seal, Signature, and Date**

This technical amendment documents the following:

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Date: August 6 , 2018


2.

confidential

10. MANAGEMENT WRITTEN COMMITMENT TO RESPOND

(APPROVAL OF THE PLAN)
(40 CFR 112.7(d)(2))

The facility SPCC Plan is prepared in accordance with good engineering practices. This plan has the full approval of management of the company at a level of authority to commit the necessary resources to fully implement the plan.

Signature:	confidential 
Name:	confidential
Title:	HES & S Manager
Date:	3/16/2016

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SPOC (TT&R)
Introduction

11. APPLICABILITY OF SUBSTANTIAL HARM CRITERIA

(40 CFR 112.20(f))

Does the facility transfer oil over-water to or from vessels and does the facility have a total oil storage capacity greater than or equal to 42,000 gallons? **co**
fi

Does the facility have a total oil storage capacity greater than or equal to 1 million gallons and, within any storage area, does the facility lack secondary containment that is sufficient large to contain the capacity of the largest above ground oil storage tank plus sufficient freeboard to allow for precipitation? **co**

Does the facility have a total oil storage capacity greater than or equal to 1 million gallons and is the facility located at a distance [as calculated using the appropriate formula in Appendix C-III (59 FR 34105) or a comparable formula] such that a discharge from the facility could cause injury to fish and wildlife and sensitive environments? **co**

Does the facility have a total oil storage capacity greater than or equal to 1 million gallons and is the facility located at a distance (as calculated using the appropriate formula in Appendix C or a comparable formula) such that a discharge from the facility would shut down a public drinking water intake? **co**
fi

Does the facility have a total oil storage capacity greater than or equal to 1 million gallons and has the facility experienced a reportable oil spill in an amount greater than or equal to 10,000 gallons within the last 5 years? **co**
fi

CERTIFICATION

I certify under penalty of law that I have personally examined and am familiar with the information submitted in this document, and that based on my inquiry of those individuals responsible for obtaining information, I believe that the submitted information is true, accurate, and complete.

Signature:	confidential
Name:	confidential
Title:	HES & S Manager
Date:	3/2/2016

Note:

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Introduction

12. TEMPORARY PLAN CHANGES

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SPOC (TT&R)

Introduction

13. ADDITIONAL DOCUMENTATION

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SPOC (TT&R)

Introduction

SECTION 1

SPILL PREVENTION CONTROL AND COUNTERMEASURE PLAN

Last Revised: January 27, 2020

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Part I - General Information

- A. Discussion of Facility's Conformance with SPCC Regulations (40 CFR 112.7(a)(1))
- B. Discussion of Facility's Compliance and Deviations (40 CFR 112.7(a)(2))
- C. Facility Information
- D. Facility Diagram (40 CFR 112.7(a)(3))
- E. Emergency Telephone Numbers (40 CFR 112.7(a)(3)(vi))
- F. Spill Reporting (40 CFR 112.7(a)(4))
- G. Plan Organization and Procedures Used When Discharge Occurs (40 CFR 112.7(a)(5))

Part II - Storage Capacity, Type and Quantity of Potential Spills

- A. Bulk Storage Tank Capacity, Type, Construction and Secondary Containment (40 CFR 112.7(a)(3)(i))
 - Bulk Storage Tank Capacity, Type, Construction and Secondary Containment
- B. Potential for Storage Tank Failure and Possible Spill Pathways (40 CFR 112.7(b))
- C. Potential for Other Equipment Failure & Control
 - 1. Discussion of Secondary Containment Methods for Piping Systems (40 CFR 112.7(c) and 40 CFR 112.8(b)(3)/(4))
- D. Provisions for Impracticability (40 CFR 112.7(d))
- E. Inspection and Testing Procedures (40 CFR 112.7(e))
 - 1. General Inspection Procedures
 - 2. Inspection Records
- F. Personnel Training and Discharge Prevention Procedures (40 CFR 112.7(f))
 - 1. Training for Oil Handling Personnel (40 CFR 112.7(f)(1))
 - 2. Person Designated as Accountable for Discharge Prevention (40 CFR 112.7(f)(2))

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September 3, 2019

SPCC (TT&R)

1 Sp Prevention Control and Countermeasure Plan

SECTION 1

SPILL PREVENTION CONTROL AND COUNTERMEASURE PLAN, CONTINUED

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3. Discharge Prevention Briefings (40 CFR 112.7(f)(3))

G. Security (40 CFR 112.7(g))

1. Access Control

2. Control of Product Flow and Drain Valves

3. Out of Service Connections

4. Fencing and Lighting

H. Tank Car and Tank Truck Loading/Unloading Racks (40 CFR 112.7(h))

1. Description of Loading/Unloading Rack/Area Drainage and Secondary Containment (40 CFR 112.7(h)(1))

2. Procedure for Preventing Departure before Complete Disconnection of Transfer Lines (40 CFR 112.7(h)(2))

3. Inspections of Lowermost Drains to Prevent Discharge during Transit (40 CFR 112.7(h)(3))

4. Loading/Unloading Areas and General Secondary Containment

I. Brittle Fracture Evaluation (40 CFR 112.7(i))

J. Discussion of Conformance with More Stringent Rules (40 CFR 112.7(j))

K. Oil-Filled Operational Equipment (40 CFR 112.7(k))

1. Secondary Containment Provided for Oil-Filled Operational Equipment

2. Alternative Requirements to General Secondary Containment

Part III - Spill Prevention, Control and Countermeasure Plan Requirements

A. Routine Handling of Product (40 CFR 112.7(a)(3)(ii))

B. Facility Drainage (40 CFR 112.8(b))

1. Control of Drainage from Diked Tank Storage Areas (40 CFR 112.8(b)(1))

2. The Procedure for Supervising the Drainage of Storm Water from Secondary Containment into a Storm Drain or an Open Watercourse (40 CFR 112.8(b)(2))

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September 3, 2019

SPCC (TT&R)

1 Sp Prevention Control and Countermeasure Plan

SECTION 1

SPILL PREVENTION CONTROL AND COUNTERMEASURE PLAN, CONTINUED

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3. Control of Drainage from Undiked Areas (40 CFR 112.8(b)(3))
4. Retention of Oil from Uncontrolled Discharges (40 CFR 112.8(b)(4))
5. Continuous Effluent Treatment (40 CFR 112.8(b)(5))
- C. Bulk Storage Containers (40 CFR 112.8(c))
 1. Storage Tank Design and Material of Construction (40 CFR 112.8(c)(1))
 2. Secondary Containment Design, Construction Materials, and Volume (40 CFR 112.8(c)(2))
 3. Drainage of Uncontaminated Rain Water from Diked Areas into a Storm Drain or Water Course (40 CFR 112.8(c)(3))
 4. Completely Buried Metallic Tanks (40 CFR 112.8(c)(4))
 5. Partially Buried and Bunkered Storage Tanks (40 CFR 112.8(c)(5))
 6. Tank Inspection and Test Methods, Procedures and Record Keeping (40 CFR 112.8(c)(6))
 7. Heating Coils (40 CFR 112.8(c)(7))
 8. Discussion of Liquid Sensing Devices and Overfill Prevention Systems (40 CFR 112.8(c)(8))
 9. Effluent Treatment (40 CFR 112.8(c)(9))
 10. Visible Discharges (40 CFR 112.8(c)(10))
 11. Mobile and Portable Containers (40 CFR 112.8(c)(11))
- D. Facility Transfer Operations, Pumping and In-Terminal Process (40 CFR 112.8(d))
 1. Corrosion Protection for Buried Pipelines and Inspection When Exposed (40 CFR 112.8(d)(1))
 2. Piping Not in Service or in Standby Service (40 CFR 112.8(d)(2))
 3. Pipe Supports (40 CFR 112.8(d)(3))
 4. Procedures for Regularly Examining all Aboveground Valves and Pipelines (40 CFR 112.8(d)(4))
 5. Procedures for Warning Vehicles Entering the Facility to Avoid Damaging Aboveground Piping (40 CFR 112.8(d)(5))

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SPCC (TT&R)

1 Sp Prevention Control and Countermeasure Plan

SECTION 1

SPILL PREVENTION CONTROL AND COUNTERMEASURE PLAN, CONTINUED

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Part IV - Spill Controls

- A. Secondary Containment**
- B. Emergency Shut-Off Controls and Procedures**

Part V - Spill Countermeasures

- A. Discovery**
- B. Response and Cleanup**
- C. Oil Spill Response Immediate Actions**
- D. Notification of Spill at the Load Rack**
- E. Disposal of Recovered Material (40 CFR 112.7(a)(3)(v))**

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September 3, 2019

SPOC (TT&R)

1 Sp Prevention Control and Countermeasure Plan

PART I - GENERAL INFORMATION

A. Discussion of Facility's Conformance with SPCC Regulations (40 CFR 112.7(a)(1))

The purpose of this Spill Prevention, Control and Countermeasures (SPCC) Plan is to describe measures implemented by the facility to prevent oil discharges from occurring, and to prepare the firm to respond in a safe, effective, and timely manner to mitigate the impacts of a discharge. The facility is subject to SPCC rules and is required to prepare an SPCC plan. The plan is in conformance with the SPCC regulation found at Title 40 Code of Federal Regulations, Part 112 (40 CFR 112). The SPCC plan has been prepared in accordance with good engineering practices and has the full approval of management at a level of authority to commit the necessary resources to fully implement the Plan.

The company makes every effort to comply with the regulatory requirements in 40 CFR 112.

Specifically:

40 CFR 112.7(c)	All oil field operational equipment is located within secondary containment that will contain the discharge until cleanup occurs.
40 CFR 112.7(g)	All handling, processing, and storage facilities are fully fenced with access controls in place. All master flow and drain valves from tanks are locked shut when in a non-operating status. Pump starter controls are located in a secure area and are turned off when not in an operating condition. All piping is capped or blank flanged when not in use. During darkness, all areas of the firm are sufficiently lighted to prevent vandalism and avoid discovery of discharges.
40 CFR 112.7(h)(1)	All truck and tank car loading/unloading racks have secondary containment sufficient to contain at least the capacity of the largest single compartment on the tank truck or tank car.
40 CFR 112.7(h)(2)	Load racks are equipped with an interlock system that prevents drivers from departing without properly disconnecting transfer hoses.
40 CFR 112.7(h)(3)	Both before loading or offloading, and after loading or offloading, drivers are required to inspect and verify there are no leaks from bottom outlets and all connections.
40 CFR 112.7(i)	Measures have been put in place to inspect all field constructed aboveground oil storage tanks after repair or failure.
40 CFR 112.7(j)	Conformance with other more stringent regulations. The Company has reviewed and is in compliance with other known discharge prevention and containment procedure requirements applicable to the facility. This may include but not be limited to Federal and State water quality requirements (e.g. NPDES), NPFAR requirements and other more stringent federal, state and local regulations.
40 CFR 112.8(c)(2)	All bulk storage tanks are located within secondary containment sufficient to contain the shell capacity of the largest tank plus additional freeboard for precipitation. The secondary containment is sufficiently impervious to contain discharged oil.

Exceptions, if any, will be listed on the PE Certification or in an appropriate section.

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September 3, 2019

SPCC (TT&R)

1 Spill Prevention Control and Countermeasure Plan

B. Discussion of Facility's Compliance and Deviations (40 CFR 112.7(a)(2))

The plan follows the sequence of the regulation found in 40 CFR 112.1 through 40 CFR 112.8. A regulatory cross reference to the SPCC regulations is also included in this plan.

The compliance status of the facility and corresponding SPCC plan with applicable SPCC regulations is stated below. Any deviations employed or called in this plan are stated below.

- Compliance Status: The facility and corresponding SPCC plan are in compliance with applicable SPCC regulations.
- Alternative methods to achieve environmental protection: Integrity testing requirements for oil storage containers less than 5,000 gallons in capacity are met by external visual inspections using applicable industry standards published by the American Petroleum Institute (API) or Steel Tank Institute (STI). US EPA has accepted compliance with API or STI standards for these relatively small containers as equivalent environmental protection.

The plan mostly follows the sequence of the regulation found in 40 CFR 112.7 and 112.8. A regulatory cross reference to the SPCC regulations is included in this plan.

This plan conforms to all applicable SPCC Plan discharge prevention and containment procedures. There are no additional SPCC Plan requirements in the State of Ohio.

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SPCC (TT&R)

1 Sp Prevention Control and Countermeasure Plan

C. Facility Information

1. **Name of Facility:** MPLX Terminals LLC
Oregon

2. **Type of facility/description:**

This facility is an onshore bulk petroleum terminal **confidential**. This facility **confidential**
aboveground storage tanks. This facility **confidential**

confidential Date of initial operation was 1952. The facility is regulated and subject to SPCC regulations as it has an aggregate oil storage capacity of greater than 1,320 gallons as per applicable under 40 CFR 112.1 The total oil storage capacity of permanent containers is as follows: **confidential**

3. **Location of Facility:** 4131 Seaman Road
Oregon, OH 43616
Lucas

Phone: 419-691-4605

4. **Name & Address of Owner or Operator:**

Name: MPLX Terminals LLC

Address: 539 S. Main Street
Findlay, OH 45840

Telephone: 419-422-2121

5. **Designated person accountable for oil spill prevention at the facility (40 CFR 112.7(f)(2)):**

Terminals Manager

6. **Facility reportable oil spill history:**

See SECTION 2.

7. **Facility Description and Layout (40 CFR 112.7(a)(3)):**

The Terminals located in Oregon Ohio and is bordered by Laendorf Road to the east, Seaman Road to the south, the Amosch Ditch to the west, and the Norfolk and Southern Railroad to the north. **confidential**

confidential
confidential
this plan. The diagrams contain information required by the cited provisions.

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SPCC (TT&R)

1. Spill Prevention Control and Countermeasure Plan

D. Facility Diagram (40 CFR 112.7(a)(3))

The required site diagrams which include regulated fixed containers and other equipment, diagrams for predicting spill paths, and diagrams of connecting piping can be found in **SECTION 4** (Maps and Drawings).

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1 Sp Prevention Control and Countermeasure Plan

E. Emergency Telephone Numbers (40 CFR 112.7(a)(3)(vi))

The contact information for both reporting a discharge to the appropriate regulatory agencies and for notification of appropriate facility personnel is provided below.

A complete list of emergency response contact information and emergency response procedures is also found in the Facility Response Plan (FRP). A copy of the FRP is available to employees online in the TRP SmartPlan software.

Internal Notifications and Telephone Numbers

Facility Response Team

* 24-hour number

FACILITY RESPONSE TEAM	
Facility Response Team	
confidential Terminal Manager, Oregon Qualified Individual Incident Commander; Qualified Individual Response Time: 1 (hours) 29 CFR 1910.120 HAZWOPER OPA90 Oil Spill Response Q/IC Training	419-691-4605 (Office) confidential
confidential Operations Tech Operations Section Response Time: 1 (hours)	419-691-4605 (Office) confidential
confidential Operations Technician Operations Section Response Time: 1 (hours)	419-691-4605 (Office) confidential
confidential Env. Professional Env/Liaison	confidential (Office) confidential * (Mobile)
confidential Safety Professional Safety Officer Response Time: 2 (hours) 29 CFR 1910.120 HAZWOPER	confidential confidential (Mobile)

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1 Sp Prevention Control and Countermeasure Plan

Emergency Response Personnel and Business Unit Notifications

* 24 hour number

DISTRICT RESPONSE TEAM	
Northern Terminal Operations, Detroit Area Response Team (Company Response Team)	
confidential [redacted] Manager Incident Commander Response Training: HAZWOPER (Technician) Response Time: 2 (hours) 29 CFR 1910.120 HAZWOPER OPA90 O Sp Response Q/IC Training	confidential [redacted]
confidential [redacted] District Engineer Planning	confidential [redacted]
confidential [redacted] Incident Commander Response Time: 2 (hours)	confidential [redacted]
confidential [redacted] Environmental Professional Environmental Liaison	confidential [redacted]
confidential [redacted] Safety Professional Safety Officer Response Time: 2 (hours) 29 CFR 1910.120 HAZWOPER	confidential [redacted]
confidential [redacted] HR Advisor Public Affairs Response Time: 2 (hours)	confidential [redacted]
confidential [redacted] Alternate Qualified Individual Qualified Individual; Operations Section Response Time: 1 (hours) 29 CFR 1910.120 HAZWOPER OPA90 O Sp Response Q/IC Training	confidential [redacted]

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1 Sp Prevention Control and Countermeasure Plan

Emergency Response Personnel and Business Unit Notifications, Continued

* 24 hour number

DISTRICT RESPONSE TEAM, CONTINUED	
Northern Terminal Operations, Detroit Area Response Team (Company Response Team), Continued	
confidential Global Procurement Logistics Section Response Training: HAZWOPER (Awareness) Response Time: 2 (hours) 29 CFR 1910.120 HAZWOPER	confidential
confidential Operations Analyst (Temporary) Finance Section Response Training: HAZWOPER (Awareness) 29 CFR 1910.120 HAZWOPER	confidential

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1 Sp Prevention Control and Countermeasure Plan

Emergency Response Contractors

* 24 hour number

EMERGENCY RESPONSE CONTRACTORS						
NAME/TITLE	PHONE NUMBER	RESPONSE TIME (hours)	RESPONSIBILITY DURING RESPONSE ACTION	RESPONSE TRAINING TYPE ¹		
				1	2	3
confidential		1		1		
		1		1		
		1		1		
		1		1		
		1		1		
EMERGENCY RESPONSE TRAINING TYPE ¹						
TYPE	DESCRIPTION					
1	29 CFR 1910.120 HAZWOPER					
2	OPA (Training Reference for O Sp Response) A Facility Personnel, SMT, QI Components					
3	Qualified Individual / Incident Command Training					

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SPCC (TT&R)

1 Sp Prevention Control and Countermeasure Plan

External Notifications and Telephone Numbers

* 24 hour number

EXTERNAL NOTIFICATIONS	
Initial Notifications	
MAPLINE Emergency Operator	confidential 24-hour MAPLINE Notification Phone (w contact the company response team))
National Response Center (NRC)	800-424-8802 * 202-267-2675
Local Emergency Responders	
Police/Fire/Ambulance	911 *
Fire Chief, Oregon Fire Department	419-691-5787
Oregon Police Department	419-698-7064 419-691-5787
Sheriff's Department	419-243-5111
Director, Lucas County LEPC	419-213-6527
Medical Facilities	
Hospitals (St. Charles) Emergency Command Post	419-696-7500
Federal & State Agencies	
EPA- Region 5 Response Center	312-353-2318 *
US Coast Guard - MSO Toledo	419-418-6000
EPA- Central District Office (Bowling Green)	419-352-8461 800-686-6930
Ohio Environmental Protection (Columbus, OH)	614-644-3020
State Police Department	419-666-1323
Ohio State Fire Marshal	614-752-8200 * 888-252-0803 * 800-589-2728 (After Hours)
Ohio Emergency Response Commission (SERC)/EPA	888-644-2260 614-644-2260
Ohio Fusion Center/Strategy Analysis and Information Center (Columbus)	877-647-4683 614-799-3555 (M-F; 8am - 5pm) (Rolls to State Police After)
Pipeline Emergency Contact (Contingent on Conditions of Incident)	
Buckeye Pipeline - Emergency	800-331-4115 (Office)
Other Numbers (Internal, etc.)	
confidential	confidential
29 CFR 1910.120 HAZWOPER	
confidential Coordinator	confidential

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1. Sp. Prevention Control and Countermeasure Plan

External Notifications and Telephone Numbers, Continued

* 24 hour number

EXTERNAL NOTIFICATIONS, CONTINUED	
Other Numbers (Internal, etc.), Continued	
confidential Security Coordinator	confidential
Fire Fighting Services & Equipment	
confidential	
	8confid
Weather and Media	
Loca Weather	419-936-1212 (Office)
WKKO Radio	419-240-1000
WRVF Radio	419-240-1015 (Office)
WSPD Radio News	419-244-6397 (Office)
WNWO TV	419-535-0664
WTVG TV	419-534-3858 (Office)
WTOL TV	419-248-1100 (Office)
Utilities	
Consumers Power	800-482-7171 (Office)
Toledo Edison Power Co. - Electric	888-544-4877
Columbia Gas Company	800-344-4077 (Office)
Water (Oregon)	419-698-7039 (Office)
State Trustees of Sensitive Areas	
State of Ohio Natural Resource Trustee (Ohio EPA Emergency Response Unit)	800-282-9378
Security Contractors	
Securitas Security Systems	800-482-9853 Ext. (24 Hr) * 419-537-9360 VIC# 2264 (Very Important Contact#)
Neighboring Facilities	
Schweizer Farm & Greenhouse	419-691-0694 (Office)
Darwin Murphy C&W Tank Cleaning	419-691-1995 419-466-5492 *
(Site Specific): Small Spill Response Time: 1 (hours) 29 CFR 1910.120 HAZWOPER	
Norfolk & Southern Railroad	800-946-4744

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1 Sp Prevention Control and Countermeasure Plan

External Notifications and Telephone Numbers, Continued

* 24 hour number

EXTERNAL NOTIFICATIONS, CONTINUED	
Neighboring Facilities, Continued	
BP Refinery	419-698-6324 (Office)
Harrison Floors	419-691-9766 (Office)
EXTERNAL NOTIFICATIONS	

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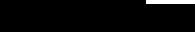





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1 Sp Prevention Control and Countermeasure Plan

Oil Spill Removal Organizations (OSROs)

* 24 hour number

OIL SPILL REMOVAL ORGANIZATIONS (OSROs)	
USCG CLASSIFIED OSRO	
confidential  29 CFR 1910.120 HAZWOPER Detroit, MI	confidential 
confidential  confidential  29 CFR 1910.120 HAZWOPER Cleveland, OH	confidential 
confidential   29 CFR 1910.120 HAZWOPER Flint, MI	confidential 
NON USCG CLASSIFIED OSRO	
confidential  confidential  29 CFR 1910.120 HAZWOPER Oregon, OH	confidential 
confidential  confidential  29 CFR 1910.120 HAZWOPER Taylor, MI	confidential confidential 

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1 Sp Prevention Control and Countermeasure Plan

F. Spill Reporting (40 CFR 112.7(a)(4))

A Facility Response Plan (FRP) has been prepared in accordance with the Oil Pollution Act of 1990, its implementing regulations, and various other emergency response related regulations.

A copy of the FRP is available to employees online in the TRP SmartPlan software. If the facility has a discharge of oil to navigable waters meeting the reporting criteria, spill reporting notification procedures outlined in the FRP will be used and put into effect.

The Environmental Professional for the facility has the responsibility of spill reporting in accordance with spill reporting requirements of the above listed agencies.

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1 Spill Prevention Control and Countermeasure Plan

G. Plan Organization and Procedures Used When Discharge Occurs (40 CFR 112.7(a)(5))

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1 Sp Prevention Control and Countermeasure Plan

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confidential

1 Sp Prevention Control and Countermeasure Plan

Summary of Secondary Containment for the Bulk Storage Tanks (40 CFR 112.8(c)(2))

Secondary containment areas and tanks within each containment area are summarized under **SECTION 4, SITE & FLOW DIAGRAM**.

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1 Sp Prevention Control and Countermeasure Plan

B. Potential for Storage Tank Failure and Possible Spill Pathways (40 CFR 112.7(b))**1. Possible Spill Pathways**

Amosch Ditch

2. Storage Tanks Failure and Controls (40 CFR 112.7(b))

The tank volumes for the terminal storage tanks are indicated in the table in the preceding section. **confidential**
confidential please refer to the facility's Facility Response Plan. **confidential**

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1. Spill Prevention Control and Countermeasure Plan

C. Potential for Other Equipment Failure & Control

A description of secondary containment for equipment, other than storage tanks, follows:

- Tanker Truck Loading Rack

confidential

- Ethanol Truck Unloading Area

confidential

- Tank RA-10-1 (Truck Refuel) Unloading Area

confidential

confidential

- Truck Refuel Area

confidential

- Vapor Combustor Unit

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1 Sp Prevention Control and Countermeasure Plan

1. Discussion of Secondary Containment Methods for Piping Systems (40 CFR 112.7(c) and 40 CFR 112.8(b) (3)/(4)

Regulated piping is required to have adequate general secondary containment. General secondary containment must be provided for piping and connections for the key volume of oil to be discharged from the typical mode of failure and can be cleaned up before the spill goes off-site (to navigable water).

Piping spills are rare but if it occurs, it has been determined that any piping failure mode would be from pipeline leaks on piping runs or leaks from flanges, valves and other connections with minimal product loss. The company conducts piping and tank inspections every workday that would find any expected piping failure. It is estimated that the most likely discharge case is one gallon per hour.

- **Piping Between** confidential **and Storage Tanks**
confidential
- **Delivery Piping Between the Ethanol Truck Offload and Tank**
confidential

The company has implemented a program to conduct American Petroleum Institute (API) 570 Standard inspections for assets light products terminal piping. This includes ethanol piping.

API 570 inspection includes ultrasonic thickness testing which measures the pipe wall thickness, and looks for metal loss due to corrosion.

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1. Spill Prevention Control and Countermeasure Plan

D. Provisions for Impracticability (40 CFR 112.7(d))

The facility's management has determined that the use of containment and diversionary structures as well as the use of available spill equipment to prevent discharge oil from reaching navigable waters are practical and effective at this facility. No impracticability determinations have been made.

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1 Spill Prevention Control and Countermeasure Plan

E. Inspection and Testing Procedures (40 CFR 112.7(e))

During day workday routine operations, Terminal personnel make visual inspections of each storage tank. This inspection includes visual observations for shell damage, faulty pipe supports, and condition of tank foundations, excessive settlement, and the presence of oil leaked area from leaks or drips, and product evaporation. Normal workday visual inspections of pipes, pumps and valves are also made. Normal work hours for the facility are from 7:00 a.m. to 4:00 p.m.

confidential

confidential

confidential

At this facility, discharge detection is a combination of periodic and timely terminal inspections by terminal personnel combined with electronic operation systems and alarms indicating potential storage tank overfills. In addition transfers of product are monitored by facility personnel at the location and can immediately respond to any leakage. If a spill occurs, personnel will take appropriate action to respond as outlined in the facility's Facility Response Plan.

All product tanks constructed of steel and stainless steel are subject to API or STI standard inspections.

1. General Inspection Procedures

a. Description of Procedures and Personnel for Spill and Overfill Detection

For initial response actions in the event of an actual release, terminal personnel will immediately respond as outlined in the Emergency Response Action Plan. This includes assessing damage, stopping the flow if possible, calling 911, alerting the spill response contractor if necessary, confidential, the Terminal Manager (FRP Qualified Individual), and ensuring that the National Response Center (NRC) has been notified.

b. Facility Inspections

Terminal employees conduct inspections of the Terminal every workday and as well as other frequency required by certain inspections. These inspections include an inventory check, visual inspection of all tanks, and secondary containment areas. Any discrepancies found are reported immediately to the Terminal Manager. See Section 3 for inspection criteria. In the event of a Release, terminal personnel will refer to the incident mitigation procedures in the Emergency Response Action Plan (ERAP) of the FRP. All inspections or testing requiring records are signed by the inspector or supervisor. Signatures are either handwritten or electronic when a computer based system is used to record the inspection such as the Field Task Management System (FTMS) system. If records are required to be kept at the Terminal, they are kept for at least five years.

Visual observations are conducted on each storage tank for shell damage, faulty pipe supports, condition of tank foundations, excessive settlement, and the presence of oil leaked area from leaks or drips, and product evaporation. Visual inspections of pipes, pumps and valves are also made.

In the event of a release, Terminal personnel will refer to the incident mitigation procedures in the Emergency Response Action Plan and Facility Response Plan.

c. Tanks, Tank Gauging and Inventory Control

Tank confidential

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1 Sp Prevention Contro and Countermeasure Pan

1. General Inspection Procedures, Continued

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1 Sp Prevention Control and Countermeasure Plan

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1. General Inspection Procedures, Continued

Terminal personnel performs the necessary steps outlined in the operating manual to prevent overfills.

d. Description of Automatic Spill Detection Equipment, Including Overfill Alarms and Secondary Containment Sensors Verification and Subsequent Actions

Any time a Pipeline receipt or inter tank transfer is being performed at the Terminal, an operator is present to monitor the receipt or transfer operation. Prior to any receipt or transfer, receiving tank levels are confirmed to ensure adequate volume for the transferred product.

e. Piping Inspections

API 570 external piping examinations are conducted on a periodic basis for light products as required by API 570. Any deficiency noted and requiring immediate attention is corrected immediately upon discovery. Other deficiencies noted are corrected in accordance with good engineering practice.

Facility piping is subject to periodic visual inspections. The routine walk-arounds are performed visually by terminal personnel. All piping is observed for signs of abnormal conditions which could lead to a product release. Deficiencies are reported to the terminal manager and addressed as soon as possible.

Piping inspections are also performed by facility personnel and are documented on appropriate forms. Records of these inspections are maintained in the terminal office for a period of one year or are located in a management tracking system, in accordance with the company's records management policy.

2. Inspection Records

Specific description of inspection and record keeping can be found in **SECTION 3**.

Inspection records are located in various forms at the Terminal or online systems within Marathon. Examples include the feed tank management system (FTMS), the Operational Information System and hard copies in binders at the Terminal. Specific description of inspection and record keeping can be found in **SECTION 3. – INSPECTION RECORDS** of this plan.

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1. Spill Prevention Control and Countermeasure Plan

F. Personnel Training and Discharge Prevention Procedures (40 CFR 112.7(f))

1. Training for Oil Handling Personnel (40 CFR 112.7(f)(1))

This initial training, along with annual training, for oil handling personnel should be a review of the methods for preventing spills at the terminal. The training should include a review of the SPCC Plan for the terminal and its contents as well as the means outlined therein to prevent or minimize spills. Training includes discussing overfill prevention, site drainage from diked and undiked areas, correct drainage procedures, and ongoing requirements for opening, monitoring, and closing drainage valves. The training also includes a discussion of applicable pollution control rules and regulations.

This is accomplished by computer-based training designated as Learning Management System (Passport) Course Code EMROPA100.

2. Person Designated as Accountable for Discharge Prevention (40 CFR 112.7(f)(2))

The facility manager is accountable for oil spill prevention and is responsible for properly instructing oil-handling personnel in the operation and maintenance of equipment to prevent the discharges of oil into navigable waters and to inform them of applicable pollution control laws, rules, and regulations.

3. Discharge Prevention Briefings (40 CFR 112.7(f)(3))

This annual training for field-based oil handling personnel is to review the fundamentals of SPCC requirements and assure adequate understanding of the SPCC plan for that facility. Such briefings include a discussion of plan contents and any changes, procedures to prevent spills, known discharges for that facility (or examples from other facilities if facility has not experienced any discharges) or failures, malfunctioning component, and any recently developed prevention/spill response techniques or precautionary measures.

This is accomplished by a face-to-face training conducted by HES Professionals or Training Specialists (Passport Course Code EMROPA205).

Additionally, the Terminal Manager will assure that oil-handling personnel are knowledgeable of the contents of the SPCC Plan. Terminal personnel are considered as oil-handling personnel by Terminal, Transport & Receipt (TTR) management. A copy of the SPCC Plan will be kept available at all times. Oil-handling personnel training also include a review of the Emergency Response Action Plan of the FRP and the applicable procedures found in Terminal, Transport & Receipt's Document Portal.

Documentation of all training and briefings is kept in an electronic training database available at the Terminal and the Terminal Manager has access to the Oregon OH Terminal personnel training records in this electronic training database.

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1 Spill Prevention Control and Countermeasure Plan

G. Security (40 CFR 112.7(g))

1. Access Control

confidential

[REDACTED]

[REDACTED]

[REDACTED].

2. Control of Product Flow and Drain Valves

During normal operations, all drain valves that could permit the flow of product to the environment are to be checked regularly and monitored to prevent unauthorized opening.

confidential

[REDACTED]

confidential

confidential

[REDACTED]

confidential

[REDACTED]

It is to be opened only by authorized personnel.

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1. Spill Prevention Control and Countermeasure Plan

3. Out of Service Connections

All out of service connections are either capped or blank flanged and secured. Temporary out of service connections will follow LOTO process document (LS - Energy Isolation - Lockout-Tagout (LOTO) (LNS-SFT-00012-PRS)).

All product and drainage valves **confidential** **confidential**. Valves are only opened under the direct supervision of terminal personnel. **confidential** in the off position or are only located in secure areas accessible to terminal personnel.

Master Flow and drain valves and any other valves that permit direct outward flow of the tanks contents to the surface are securely **confidential** **confidential**

The starter controls on all pumps are located in the master control center (MCC). The Master Control Center (MCC) for pumps is located inside the testing room building to prevent unauthorized access.

Each load arm at the load rack is equipped with dry-break couplers to prevent leaks when not in use.

4. Fencing and Lighting

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1 Sp Prevention Control and Countermeasure Plan

H. Tank Car and Tank Truck Loading/Unloading Racks (40 CFR 112.7(h))

Transport units are checked by terminal personnel for compliance with all safety and environmental requirements before a unit receives original authorization to load. Written loading instructions are issued to each driver and they are trained (minimum of three times) in the load procedure.

confidential

confidential
confidential

The loading rack has safety procedures displayed above each bay. Each sign is in full view of any arriving truck driver with eye print. In addition to the posted procedures, the overfill probe system is utilized for trucks. This is a highly effective safety system in preventing spills and overfilling incidents. Terminal personnel have instructed all drivers on the proper loading procedures at this terminal. During the loading process, the driver of the tanker truck being loaded has been directed to stay with the vehicle during the loading and must be physically present to observe loading during all loading operations.

confidential

confidential

Procedures for loading at this terminal can be found posted in the load rack as well as in the Document Portal.

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1 Sp Prevention Control and Countermeasure Plan

1. Description of Loading/Unloading Rack/Area Drainage and Secondary Containment (40 CFR 112.7(h)(1))

Tank truck loadng/unoadng occurs at the term na . **confidential**
confidential

A ght product tank tra ers at ths fac ty are requ red to be equipped wth overf sens ng devces **confidential** that automatca y shut down the fow of product. Ths s a h gh y effect ve safety system n prevent ng sp s and overf ng nc dents. **confidential**. When hook-up s complete a green ght w come on nd cat ng everythng s acceptab e to proceed wth oad ng. Shoud product reach the probe n the tank tra er, a red warn ng ght comes on and everythng at the oad rack s shut down.

The tank truck oad rack pad s constructed of concrete, s oped to open trench dra ns, wh ch provides a qu ck dra nage system. Any product sp , wash down water, or ranwater n the oad rack area woud be d verted nto these trench dra ns. Fow from the trench dra ns to the Petro eum Contact Water tank **confiden** The contents of the Petro eum Contact Water tank s hau ed off s te for rec amat on.

Load ng/un oad ng procedures meet the m n mum requ rements and regu at ons of the Department of Transportat on.

The Load ng rack area has safety procedure s gns d sp ayed before enter ng each bay. Each s gn s n fu vew of any arrvng truck drivers wth eg b e pr nt. Wrtten procedures are posted at the oad ng rack. A persone nvo ved n oad ng operat ons are tr ned by the MPC Term na Manager or des gnated persone pr or to be ng a owed to operate oad ng rack equ pment. Load ng procedures can be found n the fac ty's Document Porta .

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SPOC (TT&R)

1 Sp Prevention Contro and Countermeasure Plan

2. Procedure for Preventing Departure before Complete Disconnection of Transfer Lines (40 CFR 112.7(h)(2))

New drivers receive instructions from Terminal personnel regarding operations of the loading rack and departure procedures. Drivers are required to remain present during the truck loading operation. In addition, a warning sign is posted at the loading rack cautioning drivers to check all connections prior to departure.

For the loading racks, warning signs are provided in loading areas to prevent vehicular departure before disconnection of lines. The facility is also equipped with a brake interlock system triggered by the vapor collection hose or the lock bar for the truck body valves so that all lines are disconnected before departure.

3. Inspections of Lowermost Drains to Prevent Discharge during Transit (40 CFR 112.7(h)(3))

The lowermost drain of tank trucks are closely examined and inspected by the driver for leakage prior to and after loading and prior to departure. The facility's loading procedures meet the minimum requirements and regulations of the Department of Transportation (DOT). **confidential**

4. Loading/Unloading Areas and General Secondary Containment

The following describe the containment areas for the loading/unloading areas managed at the facility. Other product components are received into storage via tanker truck. Drivers are required to remain at the truck in order to stop product flow, if necessary, in the event of a hose rupture. Unloading of additives from the truck into storage tanks are also done during normal work hours. The unloading process includes the receiving tank is under visual observation by both the truck driver and terminal personnel. The receiving tank is under visual observation by driver while unloading. A drip pan/bucket is used when unloading the hose connection. Loading connections for the additive tanks are equipped with spill containment meeting the general secondary containment requirements of 40 CFR 112.7(c).

The required secondary containment capacity for a rack system is calculated based on the largest compartment on the tanker truck that services the terminal **confidential**

confidential **confidential** **confidential**

The largest compartment of a truck loading at this facility would be a single compartment truck that could hold up to **confidential** **confidential** Loading rack containment for this terminal is shown below:

- Containment within the curb of the load rack: **confidential**
- Trench Drains: **confidential**
- Petroleum Contact Water Tank **confidential**

TOTAL CONTAINMENT: **confidential**

- Percent of containment for largest truck compartment: **confidential**

Other products (additives) are received into storage via tanker truck. Drivers are required to remain at the truck in order to stop product flow, if necessary, in the event of a hose rupture. The receiving tank is under visual observation by driver while unloading. Loading connections for the additive tanks are equipped with spill containment boxes meeting the general secondary containment requirements of 40 CFR 112.7(c).

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1 Sp Prevention Control and Countermeasure Plan

4. Loading/Unloading Areas and General Secondary Containment, Continued

confidential 25-7. During the transfer, the driver remains with the truck. **confidential**. The unloading area has a single broad concrete containment drain that drains to the **confidential**. There are also two catch basins south **confidential**. Spill mats are accessible to drivers to use over the basins if a spill should occur outside of the ethanol offload secondary containment.

The **confidential**

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SPOC (TT&R)

1 Spill Prevention Control and Countermeasure Plan

I. Brittle Fracture Evaluation (40 CFR 112.7(i))

If a field-constructed aboveground container undergoes a repair, alteration, reconstruction, or a change in service that might affect the risk of a discharge or failure due to brittle fracture or other catastrophe, or has discharged or failed due to brittle fracture failure or other catastrophe, an evaluation of the container for risk of discharge or failure due to brittle fracture or other catastrophe will be completed. Brittle failure evaluation results (if conducted) can be found in the respective API 653 reports for the respective tank.

There are no field constructed aboveground storage containers at this facility.

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1 Sp Prevention Control and Countermeasure Plan

J. Discussion of Conformance with More Stringent Rules (40 CFR 112.7(j))

The Company has reviewed and is in compliance with other known discharge prevention and containment procedure requirements applicable to the facility. This may include but not be limited to Federal and State water quality requirements (e.g. NPDES), NPFA requirements and other more stringent federal, state and local regulations.

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1. Spill Prevention Control and Countermeasure Plan

K. Oil-Filled Operational Equipment (40 CFR 112.7(k))

1. Secondary Containment Provided for Oil-Filled Operational Equipment

Any oil-filled operational (electrical) equipment located on the property resides in a location where any release/dischARGE would not likely spread beyond the property boundaries before clean-up occurs. Oil-filled operational (electrical) equipment is inspected for failure and/or discharge during the walk-around each work day and any identified released/discharged oil would be promptly addressed.

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There are no oil-filled transformers at this facility.

The Vapor Combustor Unit (VCU) is not considered oil-filled operational equipment. It only processes vapors therefore it is not subject to SPCC Rules.

2. Alternative Requirements to General Secondary Containment

Vapor inspections described in Part E of this section and in Section 3 as well as active measures are in place for product piping that have been deemed as having inadequate general secondary containment (as described in Part I, C of this section). Alternatives are currently being reviewed by MPC if passive secondary containment is not installed to address inadequate general containment in the light product terminal.

All oil-filled operational equipment is located within secondary containment.

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1. Spill Prevention Control and Countermeasure Plan

PART III - SPILL PREVENTION, CONTROL AND COUNTERMEASURE PLAN REQUIREMENTS**A. Routine Handling of Product (40 CFR 112.7(a)(3)(ii))**

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Specific discharge prevention and containment procedures for the facility are described in this section.

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1 Sp Prevention Control and Countermeasure Plan

B. Facility Drainage (40 CFR 112.8(b))

Appropriate containment and/or diversionary structures or equipment to prevent discharges from reaching a navigable watercourse are provided.

1. Control of Drainage from Diked Tank Storage Areas (40 CFR 112.8(b)(1))

Containment of an oil spill and prevention of spilled materials from reaching navigable waters is accomplished by means of dike containment, trench drains, diversionary ditches, and the facilities over a surface area. All bulk storage tanks at this facility are contained within a dike. The dikes are constructed of earthen clay and gravel. All dike drains have manually operated valves that are kept closed except when draining storm water. The storm water is visually inspected for sheen before being discharged. Accurate records are kept of such drainage events in the term na .

Procedures for supervising the drainage of storm water from secondary containment into a storm drain or an open watercourse are described below. **confidential**

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1 Sp Prevention Control and Countermeasure Plan

2. The Procedure for Supervising the Drainage of Storm Water from Secondary Containment into a Storm Drain or an Open Watercourse (40 CFR 112.8(b)(2))

A potential discharge water is inspected before pumps are turned on to ascertain that water may be drained without releasing pollutants. Visual inspection for any hydrocarbon sheen on the water is conducted throughout discharge. Prior to discharge of water any hydrocarbon sheens observed would be removed by use of oil absorbent materials, skimmers, vacuum truck, or other means.

All water discharge from secondary containment is performed by facility personnel under the direction of the Facility Manager (e.g. Terminal Manager) or his/her designee (e.g. Terminal Supervisor).

Drainage valves will be kept closed until a drainage event occurs.

A written record of all drainage events will be kept, utilizing the appropriate drainage form. This written record will be maintained at the terminal in accordance with established regulations and records management procedures.

Storm water is not be allowed to collect inside the dike containment area so as to restrict foot traffic or endanger electrical and mechanical equipment, but this does not mean that a dike drainage valve should be left open just because it is raining. Facility does not have containment areas requiring drainage on a regular basis. Facility does have a National Pollutant Discharge Elimination System (NPDES) permit. Records are kept in the terminal office.

Under normal operations, there is a need to drain secondary containment. Prior to draining the dike areas and retention pond, a visual inspection is made to be sure the storm water is not contaminated with oil. If oils are present, absorbent material shall be placed on the water until all oils are absorbed. The absorbent material will then be picked up and disposed of in an approved manner, in compliance with all regulations. Should large amounts of oil be present in any secondary containment area, vacuum trucks shall be utilized to collect the oil.

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1 Sp Prevention Control and Countermeasure Plan

3. Control of Drainage from Undiked Areas (40 CFR 112.8(b)(3))

Drainage valves will be kept closed until a drainage event occurs.

A potential drainage water is inspected before the dike drains are opened to ascertain that water may be drained without releasing pollutants. Visual inspection for any hydrocarbon sheen on the water is conducted throughout discharge. Prior to discharge of water any hydrocarbon sheens observed would be removed by use of oil absorbent materials, skimmers, vacuum truck, or other means.

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basins are designed only to overflow when full and provide a large containment volume before overflowing. There are two surface water drains that drain surface water runoff directly to the Amosch Ditch. (These do not drain oil storage areas.)

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4. Retention of Oil from Uncontrolled Discharges (40 CFR 112.8(b)(4))

There is no requirement to inspect the storm water prior to discharge as storm water does not flow through dike containment areas at this facility. Only sheet flow occurs which does not normally become in contact with defined industrial activity. If oils present in stormwater, absorbent materials placed on the storm water until oils are absorbed.

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5. Continuous Effluent Treatment (40 CFR 112.8(b)(5))

confidential Petroleum contact water is hauled by trucks to an approved treatment facility for either recapture or proper treatment and disposal.

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1. Spill Prevention Control and Countermeasure Plan

C. Bulk Storage Containers (40 CFR 112.8(c))**1. Storage Tank Design and Material of Construction (40 CFR 112.8(c)(1))**

The materials stored, capacities, dimensions, construction materials, construction type, and roof type of each tank is stated in **SECTION 1, PART II. A. and B.** The tanks used for storage of oil are steel welded tanks and are compatible with the materials stored and conditions of storage such as pressure and temperature, etc. All tanks comply with API, STI, or UL specifications.

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1 Sp Prevention Control and Countermeasure Plan

1. Storage Tank Design and Material of Construction (40 CFR 112.8(c)(1)), Continued

confidential ns de concrete containment or concrete pads.

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2. Secondary Containment Design, Construction Materials, and Volume (40 CFR 112.8(c)(2))

Bulk storage containers at this facility are provided with secondary containment **confidential**
description of secondary containment capacity is found in the Site and Flow Diagram in SECTION 4.

All of the storage tanks at the Terminal **confidential**

None of the tanks are permanently manfolded together such that a leak from one tank would cause a loss in volume from another tank. The dikes are constructed of grave over earth and in some areas, concrete walls which is considered sufficiently impervious secondary containment for the material stored.

The diked areas have drains with manual open-and-close design gate valves which are kept closed and locked when not in use.

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1 Sp Prevention Control and Countermeasure Plan

3. Drainage of Uncontaminated Rain Water from Diked Areas into a Storm Drain or Water Course (40 CFR 112.8(c)(3))

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4. Completely Buried Metallic Tanks (40 CFR 112.8(c)(4))

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5. Partially Buried and Bunkered Storage Tanks (40 CFR 112.8(c)(5))

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1 Sp Prevention Control and Countermeasure Plan

6. Tank Inspection and Test Methods, Procedures and Record Keeping (40 CFR 112.8(c)(6))

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The routine walk around inspection takes place every work day when manned and is performed visually by terminal personnel. All storage tanks are observed for signs of abnormal conditions which could affect the integrity of the tank and lead to a product release. Deficiencies are reported to the terminal manager and addressed as soon as possible. The monthly and annual inspections are also performed by terminal personnel and are documented on appropriate forms. All storage tanks are observed for signs of abnormal conditions which could affect the integrity of the tank and lead to a product release. Deficiencies are reported to the terminal manager and addressed as soon as possible. Records of these inspections are maintained electronically and in the terminal office for a period of three years, in accordance with the company's records management policy.

The five (5) year in-service inspection is performed by an authorized inspector. The inspection includes ultrasonic thickness testing of the tank shell and a more thorough assessment of the condition of the tank, its appurtenances and the foundation. The ultrasonic inspection is performed by a qualified examiner. Deficiencies are reported to the terminal manager and addressed as soon as possible. Records of these inspections are retained in each tank's office for the life of the asset, in accordance with the company's records management policy.

The out-of-service inspection is performed by an authorized inspector. The inspection includes ultrasonic thickness testing of the tank shell and floor, and a more thorough assessment of the condition of the tank, its appurtenances and the foundation. A statistical analysis is performed and an estimated remaining floor life is calculated based on the floor thickness data. If an AST is determined to have thinning floor plate or other deficiencies that diminishes the estimated remaining service life to less than 5 years, prior to the end of the estimated life, the tank is removed from service, cleaned, and a comprehensive internal and external inspection is performed in accordance with API Standard 653. Records of these inspections are retained in each tank's office for the life of the asset, in accordance with the company's records management policy. The tank is repaired or upgraded by a qualified tank contractor as required to bring the tank into API Standard 653 compliance. Complete documentation of the inspection and repairs is included in the tank's office for the life of the asset, in accordance with the company's records management policy.

If a tank is removed from service and cleaned outside the normal out-of-service inspection cycle, a visual inspection of the tank bottom will be performed. If significant corrosion is evident, non-destructive testing will be performed to assess the floor's condition. Other abnormal conditions affecting the tank's integrity will be addressed at that time. Records of these inspections are retained in each tank's office for the life of the asset, in accordance with the company's records management policy.

API 653 and STI SP001 Tank inspections and subsequent repairs are managed by the Company's Marketing & Transportation Engineering (M&TE) Aboveground Storage Tank (AST) Group.

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1 Sp Prevention Control and Countermeasure Plan

6. Tank Inspection and Test Methods, Procedures and Record Keeping (40 CFR 112.8(c)(6), Continued)

Copies of API 653 inspection, STI SP001, and repair reports for each tank can be accessed in the company's **confidential**

A discussion of brittle failure evaluation can be found in this section under **PART II, SUBPART I**.

For light product tanks, the maximum internal inspection interval for fixed erected ASTs is based on corrosion rate but not to exceed 20 years. **confidential**

The tanks are repaired or upgraded by a qualified tank contractor as required to bring the tank into API 653 compliance. Complete documentation of the inspection and repairs is included in the tank's official file for the life of the asset, in accordance with the company's record management policy.

See **SECTION 3** for a chart of the inspections performed.

7. Heating Coils (40 CFR 112.8(c)(7))

There are no tanks with heating coils at this terminal.

8. Discussion of Liquid Sensing Devices and Overfill Prevention Systems (40 CFR 112.8(c)(8))

Large product storage tanks with the ability to receive product via pipeline are equipped with fail-safe engineering features **confidential**

If the high level alarm is triggered, a signal is activated in the terminal and also sends a signal directly to the pipeline company delivering the product. The alarms are set to allow sufficient time to cease operations once an alarm sounds prior to a tank overfill. **confidential**

Gauge readings are taken before and after filling the tank. Inventory control reconciliations to spot product losses are conducted every workday.

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Inventory control and reconciliation are used as overfill protection for additive tanks and water tanks. Some additive tanks have cock gauges. Delivery drivers and/or terminal personnel also oversee offloads and transfers.

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1 Sp Prevention Control and Countermeasure Plan

8. Discussion of Liquid Sensing Devices and Overfill Prevention Systems (40 CFR 112.8(c)(8)), Continued

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9. Effluent Treatment (40 CFR 112.8(c)(9))

Not applicable. This facility does not treat its effluent.

10. Visible Discharges (40 CFR 112.8(c)(10))

Visible discharges from any container or appurtenances including seams, gaskets, piping, pumps, valves, rivets and bolts are promptly corrected upon discovery. If any leaks are noted in the dike areas, they are promptly removed under the supervision of terminal personnel and disposed with the guidance from the facility's Environmental Professional in accordance with company's Waste Management Plan.

11. Mobile and Portable Containers (40 CFR 112.8(c)(11))

confidential

If mobile or portable storage containers are used at this facility, they are positioned or located so as to prevent spilled oil from reaching navigable waters. A secondary means of containment, such as dikes or catchment basins, are furnished for the largest single compartment of the container. Double-walled mobile containers (e.g. frac tanks) are preferred when used.

Drums are stored in containment pallets or inside the terminal. Containment pallets and the Terminal itself provide secondary containment for the largest container in the storage area.

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1. Spill Prevention Control and Countermeasure Plan

D. Facility Transfer Operations, Pumping and In-Terminal Process (40 CFR 112.8(d))

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At least 12 hours prior to a receipt, confidential The confidential pumping or control stations contacted to verify the batch size, product(s), the time/date of start up and projected shutdown, the projected pumping rates, and other matters necessary to ensure an orderly and safe receipt operation. confidential

The Terminal is manned during the receipt when product or tank changes are made. Terminal personnel coordinate this activity with the pipeline operator. After making product receipt cut, the assigned person verifies that the proper tankage is receiving the product.

Upon completion of receipt, the tanks sampled and all valves are closed. A Terminal Operator signs-off on the Product Delivery Form that the tank(s) has been sampled (for information) and that all valves have been closed.

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1 Sp Prevention Control and Countermeasure Plan

D. Facility Transfer Operations, Pumping and In-Terminal Process (40 CFR 112.8(d)), Continued

confidential

1. Corrosion Protection for Buried Pipelines and Inspection When Exposed (40 CFR 112.8(d)(1))

Buried piping and tank bottoms are protected from corrosion by means of a cathodic protection system. The rectifier output currents are observed once per month and reported to the Corrosion Engineer. Unusual conditions are reported to the Terminal Manager.

Terminated pipe connections are capped or blank-flanged if the pipe is not in service or is on standby of extended periods. All open-ended lines that have product contained behind a closed valve shall be capped or flanged. The cap or flange shall be removed carefully and slowly, with a drip pan placed underneath to avoid spills in the event product seeps from the line. Lines taken out of service will be tagged to identify the origin of the line, if known.

Pipe supports are designed to minimize abrasion and corrosion and allow for expansion and contraction. Pipes operating at ambient temperatures sit on I-beam type supports and are anchored at certain points to minimize movement and, therefore, reduce abrasion. Pipe supports on all piping systems have maximum spans designed in conjunction with pipe diameter, and defects are limited to the minimum. At existing pump pressure, experience has indicated that the design pressure of the pipes is more than sufficient to compensate for abrasion with a resulting large safety margin.

Aboveground valves and pipelines are visually observed during routine operations, by Terminal personnel, at which time a failure of items such as flange joints, expansion joints, valves, pipeline supports, and any metal surfaces shall be reported to the Terminal Manager, so that corrective action can be taken as necessary.

Vehicular traffic entering the Terminal shall be so instructed verbally and by warning signs to comply with company standards on safety and speed requirements as to not endanger aboveground piping and valves. Most aboveground piping has been installed outside of areas subject to traffic. However, in some areas, the pipes and equipment are protected by bumper posts and concrete curbs.

Cathodic protection is provided for the underground piping at the facility and is tied into the same system for the bulk storage tanks. Any piping that has the potential to be in contact with the soils is provided with wrapping or coating to reduce corrosion.

Whenever sections of buried piping are exposed for any reason, they are carefully examined for deterioration and corrosion. If corrosion damage is found, corrective repairs are undertaken or the line will be replaced. If replaced, the new line is also coated and/or wrapped and provided with proper corrosion protection.

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1. Spill Prevention Control and Countermeasure Plan

1. Corrosion Protection for Buried Pipelines and Inspection When Exposed (40 CFR 112.8(d)(1)), Continued

Transfer piping is designed and constructed with a suitable safety margin to be able to handle the maximum pressure and temperature expected to be encountered.

Periodic pressure testing may be used on piping in areas where facility drainage is such that a failure might occur. Any inspections and/or pressure testing results will be recorded and kept in permanent files.

2. Piping Not in Service or in Standby Service (40 CFR 112.8(d)(2))

Terminated pipe connections are capped or blank-flanged if the pipe is not in service or on standby service for extended periods. All open-ended lines that have product contained behind a closed valve shall be capped or flanged. The cap or flange is removed carefully and slowly, with a drip pan placed underneath to avoid spills in the event product seeps from the line. Lines taken out of service will be tagged to identify the origin of the line if known.

3. Pipe Supports (40 CFR 112.8(d)(3))

All above ground piping supports are built to American Institute of Steel Construction (AISC) Guidelines. All above ground piping expansion loops are built to ASME B31.3. Pipe supports are designed to minimize abrasion and corrosion and allow for expansion and contraction. Pipe supports on all piping systems have maximum spans designed in conjunction with pipe diameter, and deflections are limited to the minimum. At existing pump pressure, experience has indicated that the design pressure of the pipe is more than sufficient to compensate for abrasion with a resulting large safety margin. Pipes operating at ambient temperatures sit on I beam type supports and are anchored at certain points to minimize movement and, therefore, reduce abrasion.

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4. Procedures for Regularly Examining all Aboveground Valves and Pipelines (40 CFR 112.8(d)(4))

Monthly piping inspections are also performed by terminal personnel and are documented on appropriate forms.

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Aboveground valves and pipelines are visually observed at least daily during routine operations by Terminal personnel, at which time abnormal conditions which could lead to a release of product including but not limited to failure of stems such as flange joints, expansion joints, valves, pipeline supports, and any metal surfaces shall be reported to the Terminal Manager, so that corrective action can be taken as necessary.

Monthly piping inspections are also performed by terminal personnel and are documented on appropriate forms. Records of these inspections are maintained in the terminal office of confidential, in accordance with the company's records management policy.

The company has also implemented a company-wide program that incorporates API 570 external piping examinations on a periodic basis as required by the API 570 Standard. Any deficiency noted requiring immediate attention is corrected immediately upon discovery. Other deficiencies noted are corrected in accordance with good engineering practice.

5. Procedures for Warning Vehicles Entering the Facility to Avoid Damaging Aboveground Piping (40 CFR 112.8(d)(5))

Vehicular traffic entering the Terminal shall be so instructed verbally and by warning signs to comply with company standards on safety and speed requirements as to not endanger aboveground piping and valves. Most aboveground piping has been installed outside of areas subject to traffic. However, in some areas, the pipes and equipment are protected by bumper posts and concrete curbs.

Access to the facility property is limited to tanker transport trucks and vehicles owned/used by employees and authorized personnel only. Visitors are supervised by terminal personnel.

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1. Sp. Prevention Control and Countermeasure Plan

PART IV - SPILL CONTROLS

A. Secondary Containment

Any overflows or leaks from the storage tanks, piping, equipment, or load racks would be contained by the secondary containment systems described below.

Specific procedures for drainage of storm water and details on direction of flow are contained in **SECTION 1, PART II. B.** and in **SECTION 1, PART III.B.1.**, respectively. The bulk storage tanks at this terminal are located inside the secondary containment system which is sufficient to contain the shell capacity of the largest tank, plus freeboard for a storm event. The dikes walls and floor are constructed of earthen clay and gravel and are sufficiently impervious to contain spills. Flow out of containment dikes are controlled drain valves and outfall valves. The drain valves are kept closed and secured when not in use. Flow from the dike containment would flow in a northern direction towards the retention pond see attached Site and Flow diagram in **SECTION 4**.

Containment of an oil spill, leak or drip and prevention of spilled materials from reaching navigable waters is accomplished by means of dikes and diversionary facilities.

The terminal loading rack has a quick drainage system to the **confidential** See **SECTION 1, PART II.H.** and **PART III.B.**

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1 Spill Prevention Control and Countermeasure Plan

B. Emergency Shut-Off Controls and Procedures

Drivers perform visual inspection of the trailer for leaks at the overmost drain. Pumping and valves at the loading rack are aboveground and visually observed during routine operations by TTR personnel. Any observed deficiencies on items such as flange joints, expansion joints, valve supports and any metal surfaces are reported to the Terminal Manager. For unloading additive or ethano, the person unloading is required to stand in an area where he/she can watch and detect abnormalities or discharges while unloading. If a spill occurs, the person overseeing the unloading process will be able to shut the pump off immediately.

The driver is required to stand in close proximity to the loading arms to monitor for abnormal conditions and/or spills during the entire loading process. If such abnormalities occur, the driver can stop loading using the Emergency Stop (E-Stop) system. This Terminal has an E-Stop system in place to shut down all loading pumps and electronically controlled valves throughout the Terminal. E-Stop buttons are located at each end of the loading lane and other highly visible areas in the Terminal in which personnel present can easily engage the E-Stop in the event of an emergency.

For unloading additive or ethano, person unloading is required to stand in an area where he/she can watch and detect abnormalities or discharges while unloading. If a spill occurs, the person overseeing the unloading process will be able to shut the pump immediately.

Marathon has a card in control panel system at ethano unloading areas that is equipped with a start and stop button and is also connected to the receiving tank's high level alarm system. Normally, the driver turns off the pump automatically after loading but in the event of a high level alarm, the unloading pump will shut off automatically.

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SPOC (TT&R)

1 Sp Prevention Control and Countermeasure Plan

PART V - SPILL COUNTERMEASURES

A. Discovery

During daily workday routine operation, terminal personnel make visual inspections of each tank. This inspection includes visual observations for shell damage, faulty pipe supports, condition of tank foundations, excessive settlement, the presence of oil slicked area from leaks or drips, and product levels. Daily visual inspections of pipes, pumps and valves are also made.

The Facility conducts normal workday inventory of all product, which serves as a check for potential leaks. The inventory in storage is compared and reconciled with the quantity of product received and the quantity of product shipped.

If the normal workday inventory indicates a discrepancy, the inventory and tank gauge readings will be rechecked. If the discrepancy is unresolved by a recheck, the discrepancy will be reported to the Terminal Manager (TM) or Facility Supervisor. The TM or Facility Supervisor is responsible for investigating and determining the cause of the discrepancy.

Monday through Friday, the inventory in storage will be compared and reconciled with the quantity received into the terminal and quantity shipped out of the terminal.

If the daily inventory indicates a discrepancy, the inventory and gaugings will be rechecked. If the discrepancy is unresolved by a recheck, such discrepancy will be brought to the attention of the Terminal Manager, who is responsible for investigating and determining the cause of the discrepancy.

The company has implemented two leak detection programs using PI Process Book software that will monitor tank levels and unexpected deviations as well as periodic inventory reconciliation that will summarize tank receipts and movements at the rack. Any unexpected deviations will be followed by a full investigation.

B. Response and Cleanup

A response, notification, cleanup and disposal actions are accomplished following the Emergency Response Action Plan (ERAP) and the Facility Response Plan (FRP) for the facility. The ERAP is part of the FRP, which has been prepared in accordance with the Oil Pollution Act of 1990, its implementing regulations, and other various emergency response related regulations. The ERAP and FRP list the responsibilities of facility personnel during a spill. This includes contacting contractor to assist in the response and clean-up. The FRP also describes the capability of contractors with respect response and clean-up. The FRP and ERAP are located electronically. Ask terminal personnel for access.

A response, notification, cleanup and disposal actions will be accomplished following the Facility Response Plan (FRP), which has been prepared in accordance with the Oil Pollution Act of 1990, its implementing regulations, and other various emergency response related regulations. The FRP is kept in the Terminal main office, and is not a part of this SPCC Plan.

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1 Sp Prevention Control and Countermeasure Plan

C. Oil Spill Response Immediate Actions

The following steps will be implemented by the facility in the event of a spill if they can be done safely.

1. Stop the product flow.....Act quickly to secure pumps, close valves, etc.
2. Warn personnelEnforce safety and security measures.
3. Shut off ignition sources.....Motors, electrical circuits, open flames, etc.
4. Initiate containment.....Around the tank and/or in the water with oil boom, if it is safe to do so.
5. Notify **confidential** with contact the Environmental Protection Agency (EPA). The EPA's response for contacting the National Response Center (NRC) at 1-800-424-8802 and other appropriate agencies and personnel such as the Federal On-Scene Coordinator (FOSC) and State On-Scene Coordinator (SOSC).
6. Notify, as appropriate, the Oil Spill Removal Organization (OSRO), local officials, and neighbors as applicable.

D. Notification of Spill at the Load Rack

All persons loading at the loading rack are required to stand by the loading controls while loading tank trailers. All tank trailers receiving product at the loading rack are equipped with emergency shut off devices to prevent overfilling (Scu y system for Light Products Terminals or Raptor Probe for Asphalt Terminals). Transport drivers immediately notify the terminal personnel if a spill occurs. In the event of a spill, the curbed loading rack area and the oil water separator are capable of containing the contents of the largest compartment of a tanker truck. Transport drivers immediately notify the TTR personnel if a spill occurs.

A brief list of emergency contact information can be found in the Introduction Section. A complete list of emergency response contact information and emergency response procedures is also found in Facility Response Plan (FRP) located in the SMARTPLAN software.

E. Disposal of Recovered Material (40 CFR 112.7(a)(3)(v))

Materials recovered from a spill response are properly disposed under the supervision of the Environmental Protection Agency in accordance with local, state, federal and the company's Waste Management Plan.

Liquid material generated during a spill or fire event, such as recovered product, could be temporarily stored in vacuum trucks, frac tanks, trailers, or any available tankage at the Terminal.

Water and product mixtures will be sent to recovery reprocessing at a refinery or third-party vendor, or the material may be sent to a local municipal waste water treatment plant for treatment and processing.

Attention: Printed copies should be used with caution. The user of this document must ensure the current approved version of this document is being used.

September 3, 2019

SPOC (TT&R)

1. Spill Prevention Control and Countermeasure Plan

SECTION 2 SPILL HISTORY

Last Revised: October 2015

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Non-Transportation Onshore-Related Spill Events

NON-TRANSPORTATION ONSHORE-RELATED SPILL EVENTS

If this facility has a single, non-transportation related spill in excess of 1,000 gallons in a single spill event or discharged more than 42 gallons of oil in each of two discharges as described in Part 112.1(b), occurring within any twelve (12) month period, certain information must be reported to the U.S. EPA within sixty days.

Has the facility experienced one or more spill event within the twelve (12) months prior to January 10, 1974 (effective date of 40 CFR Part 112)?

No

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October 2015

SPCC (TT&R)

2 Sp History

SECTION 3

INSPECTION RECORDS

Last Revised: October 2015

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Inspection, Tests, and Records (40 CFR 112.7(e))

SPCC/NPDES Storm Water Drainage Inspection Form

Form 600 - Monthly Tank Inspection Form

Example STI SP001 Monthly Tank Inspection Form

Terminal Daily Inspection

Attention: Printed copies should be used with caution. The user of this document must ensure the current approved version of this document is being used.

October 2015

SPCC (TT&R)

3 Inspection Records

INSPECTION, TESTS, AND RECORDS (40 CFR 112.7(E))

The following inspection records are to be maintained and in accordance with 40 CFR 112.7(e), inspection and test records are signed by the appropriate inspector or supervisor. Signatures are either hard copy or electronic if a computer-based system is used to record the inspections.

Records are kept for at least five years. Records of inspections and tests kept under usual and customary business practices will also suffice. Records are either kept in the SPCC Plan or a description of the records location is indicated in the Plan.

Inspection Record	Type and Frequency	Records Location	Method, Circumstance and Required Action
Storm Water Discharge Records	Written; Periodic	Terminal Office	Pror to drainage of diked areas from facility, visual inspection will be conducted. Presence of oil will be noted and removed prior to any discharge. Drainage is conducted and recorded in accordance with SPCC and MPLX Terminal's LLC internal requirements.
API 653 Tank Inspections	Written; Periodic	Terminal office, OIS and/or RED systems	LARGE FIELD ERECTED TANKS Follows regular schedule as deemed by API 653 guidance. This inspection may also include integrity testing (which is accomplished via the tank prior to return to service) and inspection of tank's internal supports, floor and floating roof and sea's, if applicable. Brittle fracture failure is assessed as deemed necessary by the Project Engineer in charge of the API 653 project following a careful review of the tank information presented.
STIS001 Standard for The Inspection of Aboveground Storage Tanks	Written; Periodic	Terminal office, OIS and/or RED systems	SHOP BUILT TANKS – Follow inspection schedule as deemed by the standards below: <ul style="list-style-type: none"> • Can use STIS001 for tanks up to 50,000 capacity. • Use STIS001 for tanks built per UL, STI and API 650 J. • Use API 653 for tanks built per API 650 or API 12c. • Use API 653 for DOT jurisdictional shop built tanks.
API 570 – Piping Inspection Code: Repair, Alteration, and Rerating of In-Service piping Systems	Written; Periodic	Terminal office, electronic system (PSM Team View)	Whenever a section of underground pipe is exposed for any reason, the appropriate inspection is conducted to assess the stability and integrity of the pipe. Additionally, new, reconstructed, modified, relocated and/or replacement pipe will be hydrostatically tested in accordance with the API 570 guidelines.
Liquid Level Sensing Devices	Test; Regularly	Terminal Office and/or FTMS System	All tank level alarms are tested on a predetermined schedule according to Company policy. Written documentation is maintained to ensure compliance with this requirement.
Waste Inspections	Visual; Weekly and as needed	Terminal Office	Waste and Recammable Product containers are inspected in accordance with TT&R's Waste Management Plan

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SPCC (TT&R)

3 Inspection Records

Inspections, Tests, and Records (40 CFR 112.7(E)), Continued

Inspection Record	Type and Frequency	Records Location	Method, Circumstance and Required Action
Terminal Inspections	Written; Normal work day during normal terminal operating hours	Terminal Office and/or FTMS	Visual inspection conducted at least once on a normal work day basis during normal operating hours. Inspections are recorded on pre-printed inspection form. Terminal inspections include: (a) visual observations of all key areas for signs of deterioration, discharges or signs of accumulation within the diked area. (b) visual observations of external tank shells for evidence of corrosion, deterioration and/or discharge and (c) visual inspections of aboveground piping within the facility. This inspection includes a visual assessment of flanges, gaskets, pipe line supports, expansion joints, etc. Any oil observed is removed promptly. Abnormal observations will be communicated promptly with management to facilitate the proper response.
Lowermost drain and all outlets of tank car or tank truck before and after loading	Visual; During every loading and unloading event.	No records are kept	Prior to loading and after loading any product into a tank car or tank truck, the transport driver/loader is instructed to visually inspect and ensure that all drains and outlets of the tank car or tank truck are properly closed and not leaking. The required inspection is communicated during driver/loader training and is included in the driver/loader instructions presented to all drivers and/or loaders.

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October 2015

SPCC (TT&R)

3 Inspection Records

SPCC/NPDES STORM WATER DRAINAGE INSPECTION FORM

This is a display sample form. The form is located within the Transport & Logistics (T&L) Standard TT&R-ENV-00604-PRS. A copy can also be printed from the Document Portal under Form.

[Click to view/print SPCC/NPDES Storm Water Drainage Inspection Form TT&R 2019](#)

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October 2015

SPCC (TT&R)

3 Inspection Records

TTR - SPCC/NPDES Plan Water Inspection

Spill Prevention Control and Countermeasure (SPCC)/National Pollution Discharge Elimination System (NPDES)

(Record of drainage, inspection, and oil removal from secondary containment)

Inspection Procedure: Prior to discharge, look for sheen, visible oil, and unnatural turbidity (cloudy water), color, foam, floating solids, suspended soils, settleable solids, or deposits. If any are present, takes steps to mitigate. Do not release water from containment dikes where product is being received. While a valve is open, the containment area should be checked frequently, and the valve re-sealed or the pump turned off as soon as the water has been drained.

Facility:

SPECIFIC OUTFALL OR CONTAINMENT VALVE OPENED	DATE/TIME OPENED	INSPECTION RESULTS/ OIL REMOVAL	DATE/TIME CLOSED	FLOW/VOLUME (if required)	COMMENTS	INSPECTOR'S SIGNATURE

****Please do not copy this form. A new form must be printed each time a new page is needed.****

TTR - SPCC/NPDES Plan Water Inspection

Directions for Headings

Specific Outfall or Containment Valve Reopened

List each valve opened to release stormwater. If the water will flow to another outfall that will be monitored, it does not have to be listed. For example, if an additive tank with containment is located within the diked area of the product tanks, the opening of that valve would not have to be listed separately.

Date/Time

Opened

Date/Time

Closed

Record the time each valve was opened on closed. This information shall be done by the person responsible for monitoring the discharge.

Inspection Results/Oil Removal

As identified in the heading, prior to discharge, look for sheen, visible oil, and unnatural turbidity (cloudy water), color, foam, floating solids, suspended solids, settleable solids or deposits. If any are present, takes steps to mitigate. Record the results of the inspection and any items identified that would prevent the discharge. Mitigation steps could also be recorded in the Comments section.

Flow/Volume

Record the flow or volume discharged depending on which is required or if it is required under the facility NPDES permit.

Comments

List information such as steps taken to mitigate, items discovered during the inspection, information that may identify items out of the ordinary, or something the inspector deems important to record.

FORM 600 - MONTHLY TANK INSPECTION FORM

This is a display sample form. A blank form is located in the Document Portal - "Form - 600 Monthly Tank Inspection Checklist (Maintenance Skid - Storage Tank Inspection)". The form is completed within FTMS.

[Click to view/print Form 600](#)

Attention: Printed copies should be used with caution. The user of this document must ensure the current approved version of this document is being used.

October 2015

SPOC (TT&R)

3 Inspection Records

Tank Inspection – Form 600 – SAMPLE

- 1) Foundation: Task 1: Foundation Condition (signs of settlement). Task 2: Interstitial Space Between Aboveground Tank Floors

Foundation:

Comments:

- 2) Tank Shell: Task 1: Tank Numbering/Identification. Task 2: Shell Condition (Distortion, Paint, Corrosion and Leaks). Task 3: Insulation (if applicable). Task 4: Grounding

Tank Shell:

Comments:

- 3) Appurtenances: Task 1: Stairway/Railings. Task 2: Shell Vents (if applicable). Task 3: Sample Valves (leaks). Task 4: Water Draw-Off (leaks) (if applicable)

Appurtenances:

Comments:

- 4) Gauge Equipment: Task 1: LP Gauge Equipment (if applicable). Task 2: Board Gauges (if applicable). Task 3: Mechanical Gauges (if applicable)

Gauge Equipment:

Comments:

- 1) Initiate overflow alarm test by manually activating Magnetrol, Trans-data switch or equivalent, or Scully system. Verify processing and transmitting devices operate and proper notifications received. RESET Fed panel.

Alarm Test:

Comments:

- 2) Answer only if this tank used for full dial out. Tank activates Fed Panel which activates auto-dialer. On the first alarm activation, a full call out is done by auto-dialer whereas the bypass mode is used thereafter checking tank activates Fed panel.

Alarm Tank:

Comments:

- 3) Verify that all controlled offload pumps are shut down and cannot be restarted

Verification-PumpShutDown:

Comments:

EXAMPLE STI SP001 MONTHLY TANK INSPECTION FORM

[Click to view/print STI SP001 Monthly Inspection Checklist](#)

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October 2015

SPCC (TT&R)

3 Inspection Records

STI SP001 Monthly Inspection Checklist

General Inspection Information:

Inspection Date: _____	Retain Until Date: _____ (36 months from inspection date)
Prior Inspection Date: _____	Inspector Name: _____
Tanks Inspected (ID #'s): _____	

Inspection Guidance:

- For equipment not included in this Standard, follow the manufacturer recommended inspection/testing schedules and procedures.
- The periodic AST Inspection is intended for monitoring the external AST condition and its containment structure. This visual inspection does not require a Certified Inspector. It shall be performed by an owner's inspector who is familiar with the site and can identify changes and developing problems.
- Upon discovery of water in the primary tank, secondary containment area, interstice, or spill container, remove promptly or take other corrective action. Before discharge to the environment, inspect the liquid for regulated products or other contaminants and disposed of it properly.
- (*) designates an item in a non-conformance status. This indicates that action is required to address a problem.
- Non-conforming items important to tank or containment integrity require evaluation by an engineer experienced in AST design, a Certified Inspector, or a tank manufacturer who will determine the corrective action. Note the non-conformance and corresponding corrective action in the comment section.
- Retain the completed checklists for 36 months.
- **In the event of severe weather (snow, ice, wind storms) or maintenance (such as painting) that could affect the operation of critical components (normal and emergency vents, valves), an inspection of these components is required as soon as the equipment is safely accessible after the event.**

Item	Task	Status	Comments
1.0 Tank Containment			
1.1 Containment structure	Check for water, debris, cracks or fire hazard	<input type="checkbox"/> Yes* <input type="checkbox"/> No <input type="checkbox"/> N/A	
1.2 Primary tank	Check for water	<input type="checkbox"/> Yes* <input type="checkbox"/> No	
1.3 Containment drain valves	Operable and in a closed position	<input type="checkbox"/> Yes <input type="checkbox"/> No* <input type="checkbox"/> N/A	
1.4 Pathways and entry	Clear and gates/doors operable	<input type="checkbox"/> Yes <input type="checkbox"/> No* <input type="checkbox"/> N/A	
2.0 Leak Detection			
2.1 Tank	Visible signs of leakage	<input type="checkbox"/> Yes* <input type="checkbox"/> No	
2.2 Secondary Containment	Visible signs of leakage from tank into secondary containment	<input type="checkbox"/> Yes* <input type="checkbox"/> No	
2.3 Surrounding soil	Visible signs of leakage	<input type="checkbox"/> Yes* <input type="checkbox"/> No <input type="checkbox"/> N/A	
2.4 Interstice	Visible signs of leakage	<input type="checkbox"/> Yes* <input type="checkbox"/> No <input type="checkbox"/> N/A	

Item	Task	Status	Comments
3.0 Tank Equipment			
3.1 Valves	a. Check for leaks.	<input type="checkbox"/> Yes* <input type="checkbox"/> No <input type="checkbox"/> N/A	
	b. Tank drain valves must be kept locked.	<input type="checkbox"/> Yes* <input type="checkbox"/> No <input type="checkbox"/> N/A	
3.2 Spill containment boxes on fill pipe	a. Inspect for debris, residue, and water in the box and remove.	<input type="checkbox"/> Yes* <input type="checkbox"/> No <input type="checkbox"/> N/A	
	b. Drain valves must be operable and closed.	<input type="checkbox"/> Yes* <input type="checkbox"/> No <input type="checkbox"/> N/A	
3.3 Liquid level equipment	a. Both visual and mechanical devices must be inspected for physical damage.	<input type="checkbox"/> Yes <input type="checkbox"/> No* <input type="checkbox"/> N/A	
	b. Check that the device is easily readable	<input type="checkbox"/> Yes <input type="checkbox"/> No* <input type="checkbox"/> N/A	
3.4 Overfill equipment	a. If equipped with a "test" button, activate the audible horn or light to confirm operation. This could be battery powered. Replace the battery if needed	<input type="checkbox"/> Yes <input type="checkbox"/> No* <input type="checkbox"/> N/A	
	b. If overfill valve is equipped with a mechanical test mechanism, actuate the mechanism to confirm operation.	<input type="checkbox"/> Yes <input type="checkbox"/> No* <input type="checkbox"/> N/A	
3.5 Piping connections	Check for leaks, corrosion and damage	<input type="checkbox"/> Yes* <input type="checkbox"/> No	
4.0 Tank Attachments and Appurtenances			
4.1 Ladder and platform structure	Secure with no sign of severe corrosion or damage?	<input type="checkbox"/> Yes <input type="checkbox"/> No* <input type="checkbox"/> N/A	
5.0 Other Conditions			
5.1 Are there other conditions that should be addressed for continued safe operation or that may affect the site spill prevention plan?		<input type="checkbox"/> Yes* <input type="checkbox"/> No	

[illegible]

TERMINAL DAILY INSPECTION

This is a display sample form. The form is completed within FTMS. Guidance for the form can be found in the Document Portal.

[Click to view/print Terminal Daily Inspection](#)

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October 2015

SPOC (TT&R)

3 Inspection Records

Terminal Daily Inspection – SAMPLE

- 1) Security - Check the gates, fence, outside lighting and security cameras if applicable. Enter any corrective action in the comments field. Refer to LP – Guideline – Terminal Daily Inspection or local Terminal Daily Inspection for guidance if needed.

Daily Inspection - Security:

Comments:

- 2) Water Contain/Runoff - Check all dike containment and pond are acceptable and address if needed. Enter any corrective action in the comments. Refer to LP – Guideline – Terminal Daily Inspection or local Terminal Daily Inspection for guidance if needed.

Daily Inspection - Water:

Comments:

- 3) Mechanical - Check all the tanks, piping, tank farm (pump, motors, valves), WAT, OWS, Loading Rack, Red Dye, Ethanol Offload and Refuel area(s) are in acceptable condition. Refer to LP – Guideline – Terminal Daily Inspection or local document if needed.

Daily Inspection - Mechanical:

Comments:

- 4) Grounds – Check pavement, gravel, all landscaping are acceptable. Check dikes for rodent holes, vegetation and erosion. Enter any corrective action in comments field. Reference the global/facility Terminal Daily Inspections procedure for further guidance.

Daily Inspection - Grounds:

Comments:

SECTION 4

MAPS AND DRAWINGS

Last Revised: May 17, 2019

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1. Terminal Location Map
2. USGS Topographic Map or Aerial Photograph
3. Site Diagram
4. Site & Flow Diagram
5. Core Piping Diagram

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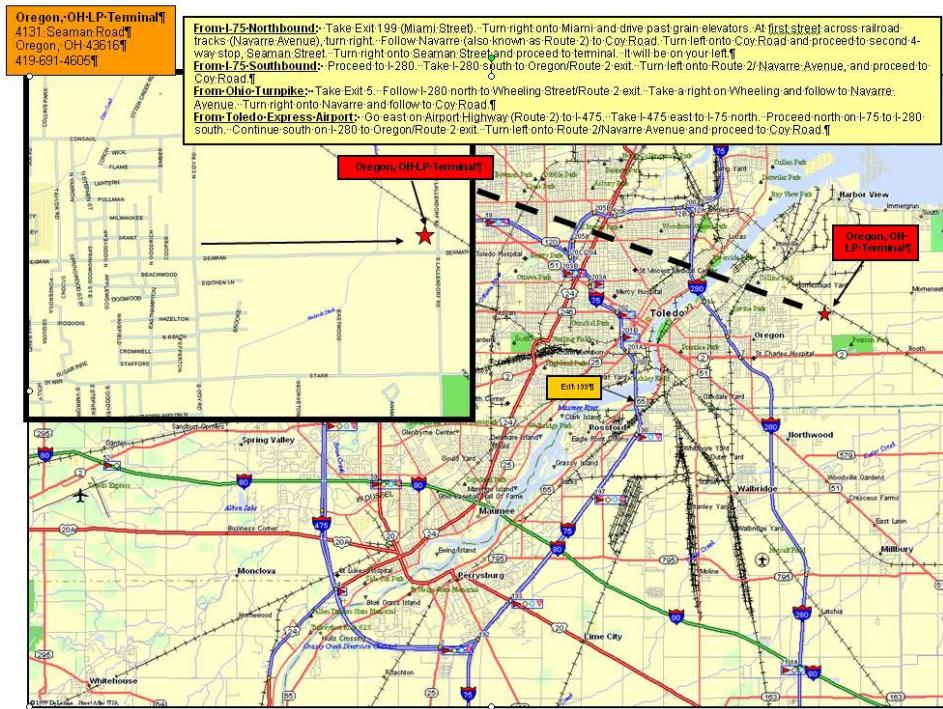
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4 Maps and Drawings

1. TERMINAL LOCATION MAP

Locator Map



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Oregon, OH Light Products

FRP-Section G
Page 4 of 11

Revised Date: May 2016

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4 Maps and Drawings

2. USGS TOPOGRAPHIC MAP OR AERIAL PHOTOGRAPH

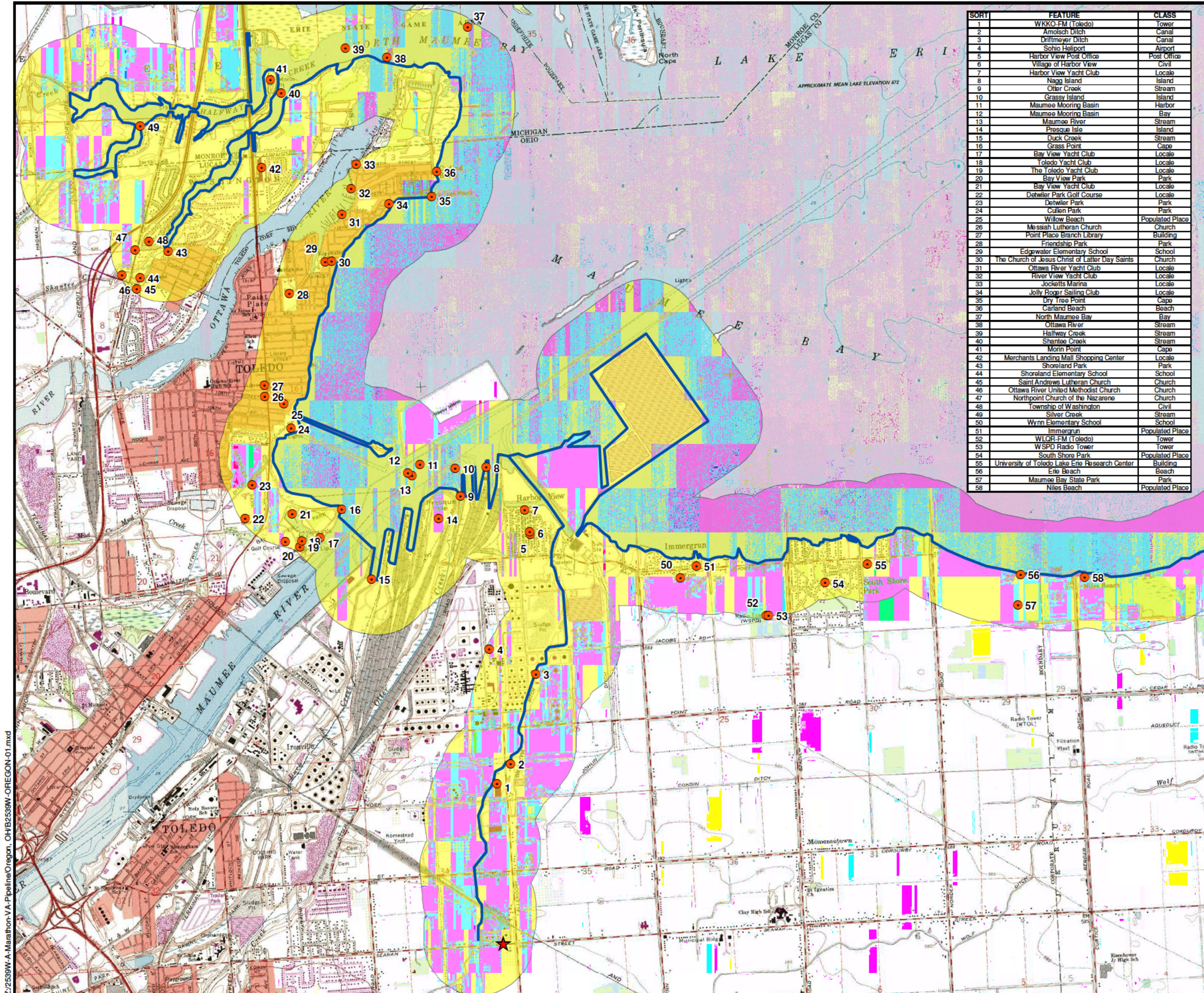
[Click to view/print Topographic Map](#)

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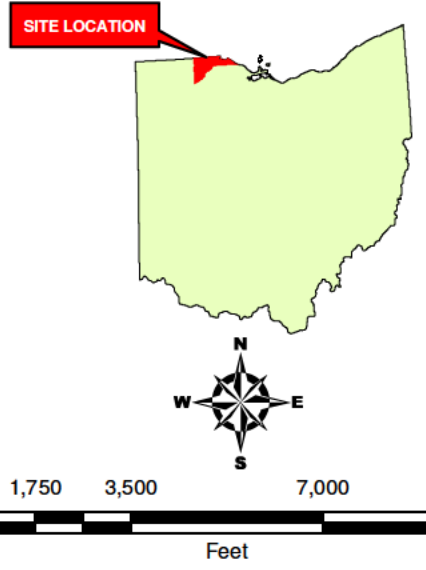
May 17, 2019

SPCC(TT&R)

4 Maps and Drawings



SORT	FEATURE	CLASS
1	WKCO FM (Toledo)	Tower
2	Amelsch Ditch	Canal
3	Driftmeyer Ditch	Canal
4	Sohio Helipoint	Airport
5	Harbor View Post Office	Post Office
6	Village of Harbor View	Civil
7	Harbor View Yacht Club	Local
8	Nago Island	Island
9	Other Creek	Stream
10	Grassy Island	Island
11	Maumee Mooring Basin	Harbor
12	Maumee Mooring Basin	Bay
13	Maumee River	Stream
14	Presque Isle	Island
15	Duck Creek	Stream
16	Grass Point	Cape
17	Bay View Yacht Club	Local
18	Toledo Yacht Club	Local
19	The Toledo Yacht Club	Local
20	Bay View Park	Park
21	Bay View Yacht Club	Local
22	Detwiler Park Golf Course	Local
23	Detwiler Park	Park
24	Cullen Park	Park
25	Willow Beach	Populated Place
26	Messiah Lutheran Church	Church
27	Point Place Branch Library	Building
28	Friendship Park	Park
29	Edgewater Elementary School	School
30	The Church of Jesus Christ of Latter Day Saints	Church
31	Ottawa River Yacht Club	Local
32	River View Yacht Club	Local
33	Jockets Marina	Local
34	Jolly Roger Sailing Club	Local
35	Dry Tree Point	Cape
36	Carland Beach	Beach
37	North Maumee Bay	Bay
38	Ottawa River	Stream
39	Halfway Creek	Stream
40	Shantee Creek	Stream
41	Monn Point	Cape
42	Merchants Landing Mall Shopping Center	Local
43	Shoreland Park	Park
44	Shoreland Elementary School	School
45	Saint Andrews Lutheran Church	Church
46	Ottawa River United Methodist Church	Church
47	Northpoint Church of the Nazarene	Church
48	Township of Washington	Civil
49	Silver Creek	Stream
50	Wynn Elementary School	School
51	Immergrun	Populated Place
52	WKCO FM (Toledo)	Tower
53	WSPD Radio Tower	Tower
54	South Shore Park	Populated Place
55	University of Toledo Lake Erie Research Center	Building
56	Erie Beach	Beach
57	Maumee Bay State Park	Park
58	Niles Beach	Populated Place



Legend

- SENSITIVE AREAS
- ★ OREGON, OH SITE
- FLOW ROUTE
- 2000 FT. BUFFER

NOTES:

- * Sensitive Areas locations provided by USGS GNIS (Geographic Names Information System)
- * Basemap taken from USGS 7.5' Quadrangle Maps.

MARATHON PETROLEUM COMPANY LLC

OREGON, OHIO

VULNERABILITY ANALYSIS DIAGRAM

OREGON, OHIO FACILITY

SHEET 1 OF 2

LUCAS COUNTY, OHIO

CK

ASSOCIATES, LLC

ENVIRONMENTAL & ENGINEERING CONSULTANTS

Drawn: CAL/AM9.2

Checked: AR

Approved: KN

Date: 03/30/07

Dwg. No.: B2539W-OREGON-01

FIGURE 1

Z:\2539W-A-Marathon-VA-Pipeline-Oregon_OH\B2539W-OREGON-01.mxd

2. USGS TOPOGRAPHIC MAP OR AERIAL PHOTOGRAPH, CONTINUED

[Click to view/print Aerial Photograph](#)

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4 Maps and Drawings

Aerial Photograph



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3. SITE DIAGRAM

[Click to view/print Site Diagram](#)

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4 Maps and Drawings

4. SITE & FLOW DIAGRAM

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4 Maps and Drawings

5. CORE PIPING DIAGRAM

[Click to view/print Core Piping Diagram](#)

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4 Maps and Drawings

